

CONCERTO Premium CONCERTO Economic Monitoring Guide

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Foreword

The CONCERTO initiative launched in 2005 by the European Commission is part of the research framework programme of the Directorate-General for Energy. All over Europe projects in 58 communities have been initiated aiming at the encouragement of energy generation from renewable energy sources and the improvement of energy efficiency on neighbourhood level, and on district level, respectively. Furthermore, the ecological, economic and social effects of the associated measures are analysed.

CONCERTO Premium is a significant part of the CONCERTO initiative. On behalf of the European Commission CONCERTO Premium aggregates the different CONCERTO projects and contributes to the exchange of information between the projects and the communication of project results to the interested public. In this context, the objective of CONCERTO Premium is the setup of a robust data and information base which can be used by different stakeholders as decision support platform. The aim is the formulation and implementation of sustainable climate protection measures in the urban environment in Europe and its bordering states as well as the distribution and support of these measures.

In the work package "Interpretation and Assessment" a guideline for assessing the benefits of measures intended to enhance the energy efficiency and to increase the usage of renewable energy sources is developed. One aspect is the description and assessment of the economic benefits from a micro- and macroeconomic point of view. The aim of the developed and hereafter introduced guideline is supporting a conceptual preparation and subsequent implementation of a long-term monitoring for the gathering and assessment of economic data. For achieving this objective, an appropriate structure for gathering relevant types of costs is introduced. This is a prerequisite for the economic assessment of the respective measures. Furthermore, by providing a common cost structure, meaningful comparisons of assessment results of different projects are enabled.

This guideline is mainly intended for building owners, planners, occupiers, operators, monitoring experts as well as persons responsible for financial project accounting and provides assistance in the systematic acquisition of data for assessing the economic benefit of measures. However, it can also be used by the respective stakeholders for supporting the development of a permanent structure for collecting and assessing costs in the context of an operating cost monitoring.





This guideline is elaborated in a way that is not specifically tailored to the existing CONCERTO projects. It can also be applied in future initiatives and projects.

On the part of the authors it is recommended to observe and consult this guideline in the future for the preparation and implementation of follow-on projects. Furthermore, the collection, processing and delivery of corresponding data should be an obligatory part of the contract.

The following guideline is part of an overall guide covering altogether technical, economic and social monitoring aspects and showing type and extent of the data to be gathered. Table 1 gives an overview on the topics covered by the overall monitoring guide. The symbol X indicates which sub-topics are included, the symbol (X) however denotes that a sub-topic is indirectly mentioned in this guide.

Table 1 Overview on sub-topics in CONCERTO (Source: Illustration of the authors)

	Sub-topics in CONCERTO	included in this guide
Α	Object identification and general building data	(X)
В	Energy monitoring	
C.1	Determination of construction costs and costs in use - Buildings	х
C.2	Determination of construction costs and costs in use - Energy Transformation Units	х
D	Determination of environmental impacts	
Е	Determination of user satisfaction	
F	Determination of reliability and durability of technologies	(X)
G	Determination of political instruments und their effectiveness	





CONCERTO Premium

Monitoring Guide – Part C.1

Economic Data - Buildings

(construction costs, costs in use)

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1. Introduction

The success and the acceptance of measures intended to enhance the energy efficiency and to increase the usage of renewable energy sources on neighbourhood level strongly depend on the willingness of the stakeholders to invest in such measures. By conducting economic research and by assessing the possible measures stakeholders get information and statements for supporting and justifying their decisions.

The aim of this guideline is to support the gathering and processing of data for a subsequent assessment of economic benefits of measures intended to enhance the energy efficiency and to increase the usage of renewable energy sources. Thus, the installation and implementation of a long-term monitoring of economic data is encouraged. In order to reach this objective an appropriate cost structure for the determination of construction costs and costs in use is introduced. This cost structure enables the systematic, transparent and consistent gathering of relevant costs in order to economically assess the measures taken.

The economic assessment which is based on the data to be gathered provides answers to, inter alia, the following questions:

- What are the investment costs of energy optimized buildings compared to those of conventional buildings?
- Does reducing the energy consumption really mean reducing the energy costs?
- Is it economically more reasonable to invest in thermal insulation of the building envelope or its improvement or in technical installations or its modernization, respectively?
- Do buildings with innovative technical installations possibly have higher maintenance costs than buildings with conventional technical installations?
- How do an improved energetic quality and the increased use of renewable energy sources affect life cycle costs of a building?
- To what extent are grants and subsidies needed to make investments in the energetic modernization of a building economically beneficial from the view of selected stakeholders?





 Are the planning costs of energy optimized buildings higher than those of conventional buildings?

This guideline is mainly intended for building owners, planners, occupiers, operators, monitoring experts as well as persons responsible for financial project accounting and provides assistance in the systematic acquisition of data for assessing the economic benefit of measures. However, it can also be used by the respective stakeholders for supporting the development of a permanent structure for collecting and assessing costs in the context of an operating cost monitoring.

It is recommended to keep on operating the economic monitoring after the end of the actual project duration and to convert it into a long-term monitoring. Especially the effect of measures intended to enhance the energy efficiency and to increase the use of renewable energy sources on maintenance costs can only be identified by a long-term monitoring.

Furthermore, it is recommended to extend the respective applied charts of accounts used for bookkeeping by the different stakeholders in a way that the needed cost information can be entered automatically and permanently in the desired level of detail. This entered cost information can then be used for economic analysis and assessments.



2. Fundamentals

2.1 Handling of cost key values

An essential requirement for the determination and interpretation of cost key values is assuring transparency and comparability. Therefore, at least the following information for cost data must be available:

- handling of VAT (not included, included with x %)
- reference year for the invoiced costs (price level) e.g. II/2010
- type, extent, level of difficulty or quality standard of measures which cause the costs

Furthermore, it is preferable to specify in case of single measures

• the technical service life of components or systems.

2.2 Types of costs to be determined

The determination and interpretation of costs in the life cycle of a building are an approach for the assessment of the economic benefit of construction solutions. These costs can be analyzed both as a unity as well as partially and discussed from the perspective of different issues and stakeholders. For a subsequent assessment and interpretation of the economic benefit of energy-efficiency related measures especially their financial effort (in this context the non-recurring and current effort) as well as their financial benefit (e.g. reduction of energy costs) have to be determined. Thus, with regard to CONCERTO a special interest is to determine costs that are linked with energy-efficiency related measures. Those are especially the

- construction costs with costs for the structural and technical part (costs for structure and costs for technical equipment)
- planning costs as part of ancillary construction costs
- costs in use, in this context, especially energy costs and inspection and servicing costs as part of operating costs as well as maintenance costs including costs for replacement investments.

Costs for deconstruction and disposal are determined and assessed in the context of refurbishment measures as well as replacement investments (when necessary).

Construction costs, planning costs und costs in use as well as costs for deconstruction and





disposal are part of the life cycle costs. With life cycle costs in the narrow sense (Life-Cycle-Costs) all cash outflows that occur during the whole life cycle of a building are subsumed. If also cash inflows are considered the term life cycle costs in the broader sense (or Whole-Life-Costs) is used. For further information about life cycle costing in the narrow and broader sense it is referred to ISO 15686-5:2008.

Figure 1 gives an overview over the costs in the life cycle of buildings. For the assessments conducted in CONCERTO the non-recurring construction costs for the construction or the refurbishment of a building (in this context the focus is on the costs for the structure and the technical equipment as well as on selected costs for site and external works, additionally planning costs are to be determined) as well as the costs in use (inter alia energy, servicing and maintenance costs including replacement investments) are relevant. All types of costs that are relevant in the context of CONCERTO are highlighted red in Figure 1.

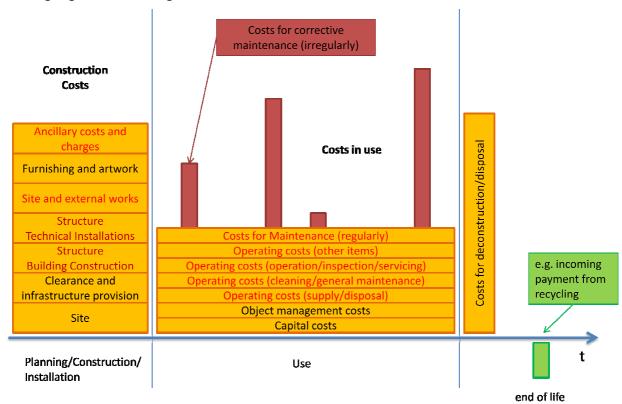


Figure 1 Overview on life cycle costs: Costs that are relevant for the determination and assessment in the context of this guide are highlighted in red (Source: Illustration of the authors)



During the utilization phase there are types of costs which occur either regularly or irregularly.

The determination and analysis of costs for maintenance and replacement investments at the end of the life of building components or systems require longer periods of monitoring, because they only occur after a number of years. Those costs are linked closely with the technical reliability and the technical service life of such building components and systems.

2.3 Structure of the costs to be determined

In order to assure the transparency and the comparability of the costs to be determined they have to be structured in a pragmatic way. In different countries there are different regulations and experiences concerning this structure. This is why, in the context of CONCERTO a common structure for the determination of costs has to be used. This possibly requires a restructuring or a reassignment of the types of costs.

The cost structure used in CONCERTO is based on the CEEC Code of Measurement for Cost Planning edited by the European Committee of Construction Economists (European Committee of Construction Economists, 2008). The result is a rather rough structure of the types of costs that occur in the life cycle. For the further approach a more detailed sub-division is necessary. It is proposed to use a sub-division which is based on the German codes for the determination of construction costs (DIN 276-1:2008-12, 2008) and costs in use (DIN 18960:2008-02, 2008) and the regulations of the ISO 15686-5:2008 (ISO 15686-5:2008, 2008). Table 2 shows the cost groups according to CEEC and the sub-division based on DIN 276. Here, only cost group A (Preliminaries) is sub-divided. An entire overview over the sub-divisions can be found in Annex B.



Table 2 Cost groups according to CEEC and exemplary sub-division based on DIN 276 and DIN 18960

Cost groups according to CEEC	detailed sub-division according to DIN 276
A Preliminaries	a1 Protective measures
A i reliminanes	a2 Demolition work
	a3 Removal of residual pollution
	a4 Site surface clearance
	a5 Clearance, other items
	a6 Compensations
	a7 Site equipment
	a8 Scaffolding
	a9 Safety measures
	a10 Repair work
	a11 Recycling, interim disposal and final disposal
	a12 Provisions for working in bad weather
	a13 Additional measures
	a14 other construction-related activites, other items
D. C. In advisorable sea	
B Substructure	b1
	b2
	b3
O Fish week assessment week weeks	b4
C External superstructure/envelope	
D Internal superstructure	
E Internal finishings	
F Service installations	
G Special equipment	
H Furniture and fittings	
I Site and external works	
J Construction contingencies	
L Design Team Fees	
M Ancillary costs and charges	
N Project budget contingencies	
P Maintenance	
Q Operation	
U Land costs	
V Finance	
X Taxes on Land	





2.4 Outline of monitoring

Three stages of economic monitoring can be distinguished from the perspective of the authors:

- stage I: stage of planning and realization of the construction project or the refurbishment measures
- stage II: intensive monitoring
- stage III: long-term monitoring

In the proper sense **stage I** is not part of the monitoring. However, it can be assumed that, inter alia, target and comparative figures for the subsequent monitoring of stage II and III are determined. It is recommended that during the planning process an estimation of construction costs and costs in use is carried out. The level of expected future energy costs as part of the costs in use is based on the projection of the expected energy consumption. Expected costs for servicing and maintenance must be either estimated or determined based on existing offers for service contracts. For the planning of maintenance costs in the context of the maintenance cycle, inter alia, information about technical service lives of structural elements and building components are required. Especially in the case of new and innovative systems this information should be addressed to the manufacturers.

Determined costs are intended, inter alia, for executing comparisons of variants, for the considerations of economic efficiency as well as the elaboration of target values for a subsequent energy consumption monitoring and operating cost controlling.

Stage II – the proper monitoring- begins with the determination of the actually incurred costs.

Especially in parallel to the energetic monitoring, in the context of the economic monitoring the energy costs (and on this basis the possible energy cost savings) have to be determined. Furthermore, the costs for inspection and servicing have to be gathered. It can be assumed that stage II must cover a period of at least two to three years.

With **stage III** the transition to a long-term monitoring takes place. Continuously, costs for energy, inspection and servicing have to be determined. Possibly, it is necessary to refer the cost values to a common reference year. As an alternative the present value of the cash outflows can be calculated.





Moreover, the determination of maintenance costs including costs for replacement investments in case of the replacement of building components and systems takes place in stage III. Stage III must cover a period of at least five years. A transition to a permanent energy consumption monitoring and operating cost controlling is strongly recommended.

Figure 2 gives an overview on the stages I to III and the embedded starting points for planning and monitoring.

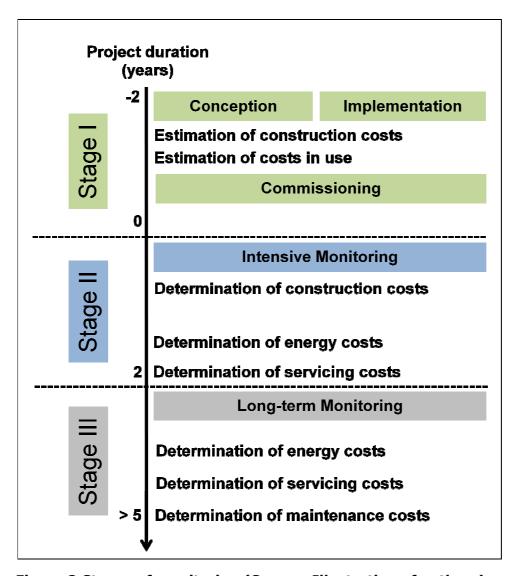


Figure 2 Stages of monitoring (Source: Illustration of authors)



2.5 Work with data collection sheets

For the determination of the necessary types of costs data collection sheets have been elaborated and are submitted together with this guide. Those data collection sheets support the determination of the relevant types of costs and complementary information for assuring transparency and comparability (see Annexes A to F). In the following chapters it is explained how to fill-in those data collection sheets depending on the respective project (new construction or refurbishment measure). The data collection sheets are sent to the responsible persons via e-mail. Furthermore they can be obtained upon request. Please contact CONCERTO Premium via the following e-mail address: concertopremium@steinbeis-europa.de.

3. Determination of construction costs

3.1 Foundations and aims

The determination of construction costs should preferably be based on already invoiced projects. Cost estimations can only be used under exceptional circumstances.

The objective of the determination of construction costs in case of new constructions and refurbishment projects is the comparison between planning and actually built variants as well as the elaboration of basics for economic efficiency calculations.

As far as it is necessary to refer to a basic variant in the context of the comparisons of variants and economic efficiency calculations the determination of construction costs for this basic variant is also essential. The necessity of consistent system boundaries, price levels and treatment of VAT has already been pointed out.

The basic variant can be either a reference building which corresponds to legal requirements and/or the state-of-the-art technology or a differing but clearly defined variant. This is necessary if e.g. not only cost differences between energy optimized buildings and the state-of-the art technology are of interest but also comparisons between different variants of energy optimized buildings (e.g. passive house vs. net-zero-energy house).





3.2 Possible cases in the context of new construction and refurbishment projects

The construction costs of both new construction and refurbishment projects can be determined either for entire projects (case A) or for selected measures or packages of measures (case B). In case of new construction projects measures can be interpreted as additional measures for a further improvement of the energetic quality compared to a basic variant. In case of refurbishment projects a measure is taken to improve the energetic quality of an initial variant (existing building). If neither the approach of case A nor of case B seems appropriate for the existing data cost information can be determined using the special strategy which is a combination of the described possibilities A and B. Figure 3 shows the resulting cases.

New Construction Refurbishment Costs for refurbishment 1) in referring to the entire building Construction costs in total (Description of the equipping total (description of the standard necessary) measures necessary) Chapter 3.3 case A Chapter 3.4 case A referring to measures or Additional costs for energy-Costs for refurbishment¹⁾ for packages of measures related measures or packages energy-related measures or of measures packages of measures Chapter 3.3 case B Chapter 3.4 case B Special CONCERTO Strategy Special CONCERTO Strategy Special strategy: combination of approaches A and B Chapter 3.3 case C Chapter 3.4 case C

Determination of construction costs

Figure 3 Cases for the determination of construction costs (Source: Illustration

DCS = Data Collection Sheet



1) full/additional costs

preferred variant



of the authors)

For the individual cases respective data collection sheets for the determination of construction costs and for assuring transparency and comparability have been elaborated and should be used. Figure 4 gives an overview on the assignment of data collection sheets to the individual cases. For each object a data collection sheet with general data (Annex A: location, areas, contact persons,...) is provided. The choice and handling of the data collection sheets for construction costs (Annexes B-D) and the assurance of transparency and comparability (Annex E) are described in the following sub-chapters.

New Construction Refurbishment referring to the entire building DCS general data (NB 1) DCS general data (RB 1) DCS costs A-CEEC (NB 2) DCS costs A-CEEC (RB 2) DCS costs B- measures (NB 3) only part DCS costs B- measures (RB 3) only part about grants about grants DCS quality standard (NB 4) DCS quality standard (RB 4) Chapter 3.3 case A Chapter 3.4 case A referring to measures or packages of DCS general data (NB 1) DCS general data (RB 1) measures DCS costs B-measures (NB 3) DCS costs B-measures (RB 3) Chapter 3.3 case B Chapter 3.4 case B DCS general data (NB 1) Special strategy: combination of DCS general data (RB 1) approaches A and B DCS costs A-CEEC (NB 2) DCS costs A-CEEC (RB 2) AND DCS costs B-measures (NB 3) DCS costs B-measures (RB 3) DCS quality standard (NB 4) DCS quality standard (RB 4) Chapter 3.3 case C Chapter 3.4 case C in brackets (): ID of corresponding DCS = Data Collection Sheet preferred variant data collection sheet

Determination of construction costs

Figure 4 Assignment of respective data collection sheet to the cases for the determination of construction costs (Source: Illustration of the authors)

3.3 Advice for the determination of costs in case of new construction projects

Regarding type and extent of the determination of costs in case of new construction projects different cases can be distinguished. For the assessment in CONCERTO either



Case A: determination of costs for the entire building according to CEEC

or

Case B: determination of costs for energy-efficiency related additional measures

or

(special Case C: combination of approaches A and B)

should be applied. Case A is the preferred variant in case of new constructions. The approach for basic or reference buildings is analogous.

A statement of actually invoiced costs after the execution of construction work is aspired. In this context at least those cost groups influenced by the energy concept of the building should be determined.

Case A: determination of costs for the entire building according to CEEC

In case of the determination of costs for the entire building according to CEEC (case A) at least the costs for structural elements and technical equipment (cost groups A to J) must be determined. In those cost groups, inter alia, the costs for the building envelope, the technical equipment and the selected costs for site and external work are included. Additionally, at least planning costs (cost group L) are determined. Figure 5 gives an overview on the cost groups according to CEEC for the determination of construction costs.





Construction Costs

А	Preliminaries
В	Substructure
С	External superstructure/envelope
D	Internal Superstructure
Е	Internal Finishings
F	Service Installations
G	Special Equipment
Н	Furnitures and Fittings
1	Site and External Works
J	Construction Contingencies

Design and Incidental Costs

L	Design Team Fees
М	Ancillary costs and charges
N	Project budget contingencies

Land and Finance

U	Land Costs
V	Finance
Х	Taxes on land

Figure 5 Relevant cost groups according to CEEC

Annex B (NB 2-costs A-CEEC) contains a detailed survey of relevant cost groups in form of a data collection sheet. During the gathering of cost data the price level has to be documented exactly, i.e. for the determination of costs the time of the settlement of the costs has to be specified. Furthermore, it has to be stated whether the cost information contains VAT and the amount of VAT (VAT included with x%).

The data collection sheet NB 2-costs A-CEEC is structured in a way that even in case of incomplete data, statements about the comparability of construction projects and propositions about the economic benefits of taken measures can be made. Therefore ticking boxes have been introduced which enable to specify if information about selected costs are included in the cost information of the superordinate cost group. Thus, at least partial assessments can be conducted if detailed cost information is not available for every cost group. Figure 6 introduces the respective data collection sheet. It is completely included in Annex B.



Determination of costs for the entire building according to CEEC									
specify the total costs for the refurbishment measures taken in this building and if possible the amount of idual cost groups below. ations in the dark grey fields are of more interest for our work than the light grey ones.			costs	costs refer to the price level of which year	invoiced costs contain VAT	planned costs [1]	costs refer to the price level of which year	planned costs contain VAT	REMARKS If you have any remarks on the costs, feel free to describe them here
osts of this building				year	_YES_ NO		year	_YES_ NO	
Total costs contain parts of the following cost groups according to CEEC Code*	Contained in total costs:	Affected by the energy concept directly/							
CONSTRUCTION COSTS		arectyr							
A - Preliminaries*	☐ YES	☐YES NO		year	☐YES☐ NO		year	☐YES☐ NO	
al Protective measures	☐ YES	☐YES NO		year	TES NO		year	TES NO	
a2 Demolition work	☐ YES	☐YES NO		year	☐YES☐ NO		year	TEST NO	
a3 Removal of residual pollution	☐ YES	☐YES MO		year	□YES□ NO		year	□YES□ NO	
a4 Site surface clearance	☐ YES	☐YES NO		year	□YES□ NO		year	□YES□ NO	
a5 Clearance, other items	☐ YES	☐YES NO		year	□YES□ NO		year	□YES□ NO	
a6 Compensations	☐ YES	☐YES NO		year	☐YES☐ NO		year	☐YES☐ NO	
a7 Site equipment a8 Scaffolding	☐ YES	TYES NO		year	UYES NO		year	TYES NO	
a8 Scaffolding a9 Safetymeasures	☐ YES	TYES NO		year	UYES NO		year	TYES NO	
all Safetymeasures all Demolition work	☐ YES	□YES NO □YES NO		year	UYES NO		year	TYEST NO	
all Demolition work all Repair work	☐ YES	TES NO		year			year	TYEST NO	
att Hepair vork at2: Recycling, interim disposal and final disposal	☐ YES	TES NO		year year	YES NO	-	year	TES NO	
at2. Peoplaing, menini disposarani nina disposar at3. Provisions for working in bad weather	□ YES	TES NO		year year	DYES NO		year	DYES NO	
a14 Additional measures	U YES	☐YES M NO		year	DYES NO		year	DYES NO	
af5 Other constructionrelated activities, other items	□ YES	YES NO		year	TES NO		year	YES NO	
	□ YES								
B - Substructure* b1 Excavation	☐ YES	YES NO		gear	☐YES☐ NO		year	☐YES☐ NO	
b2 Support work	☐ YES	☐YES NO		jew.	☐YES☐ NO		year	☐YES☐ NO	
b2 Support work b3 Devatering	☐ YES	YES NO	-	jear.	☐YES☐ NO		year	TYES NO	
b4 Excavation, other items	III YES	YES NO	1	gear gear	YES NO		year	YES NO	
b5 Subsoil improvement	III YES	YES NO		gear	YES NO		year year	□YES□ NO	
b6 Shallow foundations	☐ YES	TYES IN NO		gear	□YES□ NO		year	YES NO	
b7 Deep foundations	☐ YES	YES NO		gear	YES NO		year	YES NO	
b8 Subsoils and base slabs	☐ YES	IT YES IN NO		169/	TES NO		year	TYEST NO	
b9 Floor coverings	☐ YES	TYES NO		gear.	DYES NO		year	DYES NO	
b10 Waterproofing of structure	☐ YES	☐YES NO		gear	☐YES☐ NO		year	□YES□ NO	
bil Foundations, other items	☐ YES	YES NO		gear	YES NO		year	YES NO	
C - External superstructure/envelope ^c	☐ YES	YES NO		1697	☐YES☐ NO	1	year	□YES□ NO	
cf. Loadbearing external walls	☐ YES	YES NO		gear	YES NO		year	☐YES☐ NO	
c2 Non-loadbearing external walls	☐ YES	YES NO		gear.	☐YES☐ NO		year	☐YES☐ NO	
c3 External columns	☐ YES	₩ YES □ NO		gear	☐YES☐ NO		year	☐YES☐ NO	
o4 External doors and windows	☐ YES	₩ YES □ NO		gear	☐YES☐ NO		year	☐YES☐ NO	
o5 External cladding units	☐ YES	₩ YES NO		gear	☐YES☐ NO		year	☐YES☐ NO	
o6 Prefabricated facade units	☐ YES	☑ YES □ NO		gear	☐YES☐ NO		year	☐YES☐ NO	
c7 Sun screens	☐ YES	YES NO		jear.	☐YES☐ NO		year	☐YES☐ NO	
c8 External walls, other items	☐ YES	YES NO	1	jear.	☐YES☐ NO		year	□YES□ NO	
c9 Roof structures	☐ YES	YES NO		gear	UYES NO		year	☐YES☐ NO	
c10 Rooflights, roof openings c11 Roof coverings	☐ YES	¥YES NO	1	year	DYES D NO		year	YES NO	
c11 Hoof coverings c12 Roofs, other items	☐ YES	FIYES NO		gear gear	TYEST NO		year	TYEST NO	
Vice / ROOMS, WHITE INTIME	10 100	LEST NO		jr.e.			yre	L LOUING	1
D - Internal superstructure ^b	☐ YES	YES NO		jear.	☐YES☐ NO		year	☐YES☐ NO	
d1 Loadbearing internal walls	☐ YES	YES NO		gear	YES NO		year	YES NO	
d2 Non-loadbearing internal walls	☐ YES	YES NO		1001	YES NO		year	☐YES☐ NO	
d3 Internal columns	☐ YES	☑ YES □ NO		gear	☐YES☐ NO		year	☐YES☐ NO	
d4 Internal doors and windows	☐ YES	¥YES □ NO		gear	☐YES☐ NO		year	☐YES☐ NO	
d5 Prefabricated wall units	☐ YES	☑ YES □ NO		gear	☐YES☐ NO		year	☐YES☐ NO	
d6 Internal walls, other items	☐ YES	YES NO		gear.	☐YES☐ NO		year	☐YES☐ NO	
d7 Floor structures d8 Floors and ceilings, other items	☐ YES	₩ YES NO		gear gear	UYES NO		year year	☐YES☐ NO	
·									
E - Internal finishings ^E	☐ YES	YES NO		gear	☐YES☐ NO		year	☐YES☐ NO	
el Internal wall linings (of external walls)	☐ YES	YES NO	1	jear .	☐YES☐ NO		year	☐YES☐ NO	
e2 Internal linings (of internal walls)	☐ YES	YES NO		jear.	☐YES☐ NO		year	☐YES☐ NO	
e3 Floor coverings	☐ YES	YES NO		gear.	☐YES☐ NO		year	□YES□ NO	
e4 Ceiling linings	☐ YES	YES NO		gear	UYES NO		year	UYES NO	
e5 Roof linings	□ YES	F YES □ NO	n l	gear	TYEST NO		year	☐YES☐ NO	

Figure 6 Data collection sheet for the determination of costs for the entire building according to CEEC (section)

In addition to the cost information detailed information about grants are needed for the economic assessment. Therefore it is necessary to fill in parts of the data collection sheet NB 3-costs B-measures, too. Thereby it is sufficient to only fill in columns that are related to grants. Figure 7 shows the data collection sheet NB 3-costs-B-measures. Only the highlighted columns must be considered.



B Determination of costs for select	ted individual measur	es or packa	ges of measi	ires																				
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building automation system aiming at reducing heating energy use	please describe the measure		□YES □ NO	□YES □ NO						planned invoiced		YES NO	□ YES	□ YES	☐ YES	□ YES	☐ YES	□ YES	□YES	□//ES	□/ES	□/ES	□YES	D/ES C
ventilation system with heat recovery	please describe the measure		□YES □ NO	□YES □ NO						planned invoiced		YES NO	□ YES	□ YES	☐ YES	□ YES	☐ YES	□ YES	□YES	□//ES	□/ES	□/ES	□YES	D/ES C
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Figure 7 Data collection sheet for the determination of the construction costs of additional measures of packages of measures for new constructions

Assuring the comparability of the determined costs of different projects (e.g. of the object to be analysed or of the reference or basic object) it must be additionally mentioned which special characteristics, levels of difficulties or equipping standards are realized or which special equipping features are implemented, respectively. In Annex E a table is given which offers a description of characteristics and equipping standards of the building. It can be stated e.g. if a low, middle or high equipping standard of an individual characteristic is realized. In case of some special elements, like e.g. excavation, the distinction is made referring to the respective level of difficulty. Figure 8 and Figure 9 introduce the related data collection sheets. The sheet is completely included in Annex E.



					Quali	itative description	on of the elen	ments for comparability
CEEC cost group	Elements	please indicate if the building has a special quality standard	indication refers to level of difficulty	indication refers to quality standard	low	medium	high	short description on the main characteristics, materia realisation
Building co	nstruction							
b5 - b11	Foundation		YES					
c1 - c8	External walls							
	loadbearing, non-loadbearing external walls	and columns	1	YES				
	External doors and windows	una columns		YES		i ii	H	
	External cladding units	☐ YES ☐ NO		YES				
	Prefabricated facade units	YES NO		YES				
	Sun screens	YES NO		YES			ä	
	External walls, other items	YES NO		YES				
d1 - d7	Internal walls							
	Loadbearing internal walls			YES				
	Non-loadbearing internal walls			YES		<u> </u>		
	Internal columns			YES				
	Internal doors and windows			YES				
d5	Prefabricated wall units	☐ YES ☐ NO		YES				
d6	Internal walls, other items	☐ YES ☐ NO		YES				
e3 - e7	Ceilings							
e3	Floor coverings							
e4	Ceiling linings							
c9 - c12	Roofs							
c9	Roof structures			YES				
	Rooflights, roof openings	☐ YES ☐ NO		YES				
c11	Roof coverings			YES				
c12	Roofs, other items			YES				
f1 - h3	Fittings							
	General-purpose fitments	☐ YES ☐ NO		YES				
	Special-purpose fitments	☐ YES ☐ NO		YES				
h3	Structural fitments, other items	☐ YES ☐ NO		YES				

Figure 8 Data collection sheet for the description of levels of difficulty and equipping standards - Building Construction

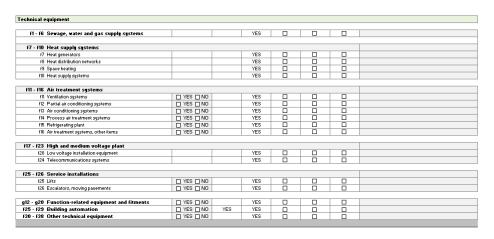


Figure 9 Data collection sheet for the description of levels of difficulty and equipping standards - Technical Equipment

Case B: determination of costs for energy-efficiency related additional measures

As an alternative there is the possibility of specifying selected costs or cost compilations for energy-efficiency related additional measures or packages of measures. In this context the term additional measures refers to measures whose implementation leads to a substantial differentiation of the considered building from the defined basic variant.





Generally additional measures can be divided into:

- energetic additional measures and
- non-energetic additional measures.

Energetic or energy-efficiency related additional measures are measures that additionally improve the energetic quality of a building compared to a defined basic variant or which lead to the deployment of special technologies for the use of renewable energy sources. In the following selected examples for energetic additional measures for enhancing the energy efficiency and increasing the usage of renewable energy sources are given:

- installation of windows with improved energetic characteristics (e.g. u-value)
- thickness of insulation increased
- application of alternative insulation systems (e.g. VIP)
- application of heating systems with increased use of renewable energy sources.

It must be considered that sometimes an energy concept can also lead to an omission of costs for construction elements (e.g. omission of costs for heating installations in case of a transition on passive house level).

Non-energetic additional measures are measures that do not influence the energy concept of buildings. Examples for non-energetic additional measures are:

- modifications in the layout compared to the basic variant
- higher equipping standard of the bathrooms
- higher equipping standard of the floor covering
- reaction to complex subsoil conditions.

Additional measures can be described either as individual measures or packages of measures. In case of packages of measures the type and extent of the measures included in the package have to be specified. Furthermore, the benefit (in this context the reduced energy consumption) of each individual measure or of the package of measures has to be stated.

Figure 10 shows the corresponding data collection sheet for the determination of construction costs for individual measures or packages of measures (NB 3-costs B-measures). The sheet is completely included in Annex C.





						additional	CONCERT			_			T	Fligible	e costs are ba	sed on	
Please specify the costs for the measures taken to amount of the individual measures below. Sp leids are of more interest for our work than the li	ecifications in the dark grey	please specify the quality standard of the measures taken	measure was realised	is included in subtotals of the different measure groups	full costs for measures taken [1]	costs compared to the defined basic variant [2]	O eligible costs accepted by the European Commissio	CONCERT O grants [1]	other grants [1]	costs or grants are:	oosts or grants refer to the price level of which year	VAT contained	calculated additional costs compared to basic variant that have not been limited by the EC [2]	calculated additional costs compared to busic variant that have been limited by the EC [2]	flat rate financing in the form of oculo of unit costs	calculated fell costs and not limited by the EC	calculated fu costs that have been limited by th EC
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If you have additional info	rmation on the developmen	t and the amo	unt of the CC	NCERTO elig	ible costs, pl	lease specify i	t here:										

Figure 10 Data collection sheet for the determination of the construction costs of additional measures of packages of measures for new constructions

Special Case C: combination of approaches A and B

If neither the approach of case A nor of case B seems appropriate for the existing data cost information can be submitted using both data collection sheets NB 2-costs A-CEEC and NB 3-costs B-measures. Special case C is designed as a compromise and should only be applied if neither the approach of case A nor of case B can be consequently followed because appropriate cost information is not available. It is a pragmatic approach that aims at gathering as much cost information as possible in case that the information is not clearly structured or only incompletely available.



3.4 Advice for the determination of costs in case of refurbishment projects

Already existing buildings are renovated and modernized. Modernization measures are intended to adapt to new requirements and technical possibilities in contrast to measures that concentrate on the mere re-establishment of living conditions. Normally, renovation and modernization measures can be distinguished, if possible. In numerous cases modernization measures are realized in the context of renovation measures that have to be taken anyway.

Regarding type and extent of the determination of costs in case of refurbishment projects different cases are distinguished. For the assessment in CONCERTO either

Case A: determination of costs for the entire building according to CEEC

or

Case B: determination of costs for selected individual measures or packages of measures

or

(special Case C: combination of approaches A and B)

should be applied.

In the context of CONCERTO the analysis of the economic efficiency of measures is focused on the energetic modernization of existing buildings. The energetic modernization is intended to improve the thermal comfort, prevent and remove construction deficiencies and defects, save primary energy, not renewable as contribution to the protection of resources, reduce energy costs as well as reduce emissions as a contribution to the protection of the local and global environment.

During monitoring the task is to identify measures of energetic modernization, to separate them from the other renovation and modernization measures and to assign to them the resulting effects (benefits). Therefore, the objective of the gathering of cost data is to doubtlessly identify those costs that are directly connected to the measures for the improvement of the energetic quality. These are, inter alia:

- costs for measures for the energetic modernization of the building envelope, e.g. installation of a thermal insulation composite system or renewal of windows
- costs for measures for the modernization of the technical equipment, like e.g.





renewal of the heat generator or installation of systems for the use of renewable energy sources.

The costs for energetic modernization can either be determined as full or additional costs. The full cost approach is chosen if the energetic modernization measures are realized independently from renovation activities. In this case the full costs for the measures taken are assigned to the energetic modernization. Figure 11 illustrates this situation.

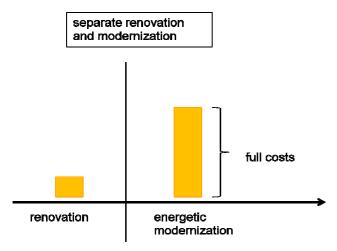


Figure 11 Full cost approach in case of modernization measures independent of renovation (Source: Illustration of the authors)

In case of an interlinking with a necessary renovation measure the full costs for the measures taken can be split into one part which is assigned to the renovation and the other which is assigned to the energetic modernization. The part which is assigned to the energetic modernization is called energy-related additional costs. In the context of CONCERTO the other part of the full costs is called "fictive costs for the renovation". Figure 12 gives an overview on full, additional and fictive renovation costs.



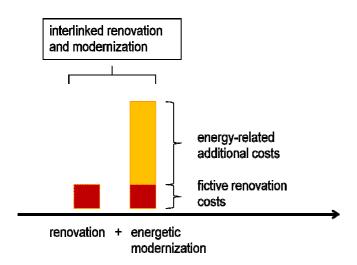


Figure 12 Additional cost approach in case of interlinked renovation and modernization measures (Source: Illustration of the authors)

(Example: If a thermal insulation composite system is installed costs for scaffolding, removal of the plaster, installation of the thermal insulation composite system, etc. are incurred. If the full cost approach is applied those costs are fully charged to the energetic modernization. If the installation of the thermal insulation composite system is interlinked with a renewal of the plaster which had to be done anyway the "fictive renovation costs" for scaffolding, the removal of the damaged plaster as well as the installation and coating of the new plaster can be subtracted from the full costs. The resulting costs are the energy-related additional costs.)

Additionally, it has to be clarified if and to what extent rents can be raised because of energetic modernizations.

Case A: determination of costs for the entire building according to CEEC

The determined measures (construction work) are assigned to the concerning cost groups of the CEEC analogous to the first approach for new constructions (new constructions case A). Annex B (RB 2-costs A-CEEC) contains a detailed survey of relevant cost groups in form of a data collection sheet. During the gathering of cost data the price level has to be documented exactly, i.e. for the determination of costs the time of the settlement of the costs has to be specified. Furthermore, it has to be stated whether the cost information contains VAT and the amount of VAT (VAT included with x%).





If the costs for the entire measures at the existing building are determined and described, the type and extent of the measures taken as well as the additionally incurred costs must be either specified quantitatively (partial costs) or at least qualitatively (ticking boxes). Especially it should be attempted to identify the type and extent of energy-efficiency related modernization measures.

Figure 13 introduces the respective data collection sheet. It is completely included in Annex B.

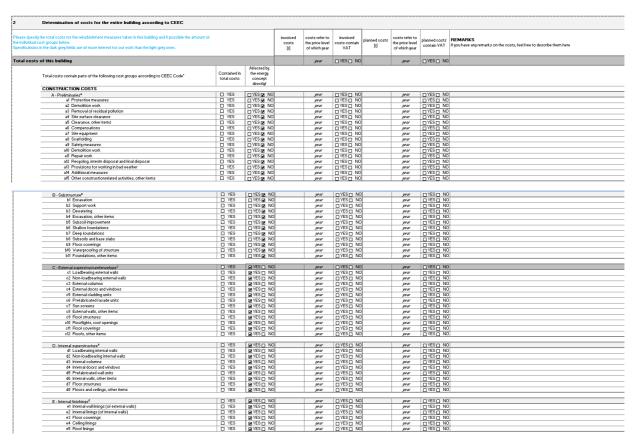


Figure 13 Data collection sheet for the determination of costs for the entire building according to CEEC (section)

In addition to the cost information detailed information about grants are needed for the economic assessment. Therefore it is necessary to fill in parts of the data collection sheet RB 3-costs B-measures, too. Thereby it is sufficient to only fill in columns that are related to grants. Figure 14 shows the data collection sheet RB 3-costs-B-measures. Only the



highlighted columns must be considered.

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building data - Costs and grants for refurbish	nents																								
Determination of costs for selected																							_		_
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						addition	CONCER								Eligible	costs are ba	sed on		Tape				of other		
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flease specify the costs for the refurbishment measures possible the amount of the individual measures below: grey fields are of more interest for our work than t	Specifications in the dark	specify the quality standard of the measures taken	measure was realised	is included in subtotals of the different measure groups	oosts for measur es taken [1]	ed to the defined basic variant [2]	eligible costs accepted by the European Commissi on [1]	CONCE RTO grants [1]	other grants [1]	costs or grants are:	costs or grants refer to the price level of which year	VA conta		additional costs compared to basic variant that have not been limited by the EC [2]	additional costs compared to basic variant that have been limited by the EC [2]	flat rate financing in the form of ecole of unit coots	colculated full coats and not limited by the EC	calculated full coats that have been limited by the EC	subsidised interest rate	non-repayable grant	EU.	National	Regional	Municipal	lukiated by energy suppl
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please specify further energy efficiency measures	please describe the measure		D/ES 🗆 NO	□YES □ NO						planned invoiced		☐ YES	ON C	□YES	□YES	□YES	□YES	□YES	D/ES	□/ES	□/ES	D/ES	□/ES I	JYES [EYES D
please specify further energy efficiency measures	please describe the measure		DVES - NO	□YES □ NO						planned invoiced		YES	□ NO	☐YES	□YES	□YES	☐YES	□YES	□/ES	□/ES	DYES	□/ES	□/ES	JYES [DVES D
please specify kuther energy efficiency measures	please describe the measure		DAES NO	□YES □ NO						planned invoiced		H YES	□ NO	□YES	□YES	□YES	☐YES	□YES	□YES	□/ES	DYES	□YES	□/ES I	JYES [_NES [
ubtotal: energy efficiency measures										planned invoiced		YES	NO	DYES	□YES	DYES	□YES	□YES	□/ES	□/ES	Dres	Dres	□/ES I	VES I	DYES [

Figure 14 Data collection sheet for the determination of the construction costs of additional measures of packages of measures for new constructions

Assuring the comparability of the determined costs of different projects (e.g. of the object to be analysed or of the reference or basic object) it must be additionally mentioned which special characteristics, levels of difficulties or equipping standards are realized or which special equipping features are implemented, respectively. In Annex E a table is given which offers a description of characteristics and equipping standards of the building. It can be stated e.g. if a low, middle or high equipping standard of an individual characteristic is realized. In case of some special elements, like e.g. excavation, the distinction is made referring to the respective level of difficulty. Figure 15 and Figure 16 introduce the related data collection sheets. The sheet is completely included in Annex E.



	T	Т	Qualitative description of the elements for comparability								
EEC cost group	Elements	please indicate if the building has a special quality standard	indication refers to level of difficulty	indication refers to quality standard	low	medium	high	short description on the main characteristics, materia realisation			
uilding co	nstruction										
b5 - b11	Foundation		YES								
	External walls										
	loadbearing, non-loadbearing external walls and co	olumns		YES							
	External doors and windows			YES							
	External cladding units	☐ YES ☐ NO		YES							
	Prefabricated facade units	YES NO		YES							
	Sun screens	YES NO									
68	External walls, other items	☐ YES ☐ NO		YES		Ш					
d1 - d7	Internal walls										
	Loadbearing internal walls			YES							
d2	Non-loadbearing internal walls			YES							
d3	Internal columns			YES							
	Internal doors and windows			YES							
	Prefabricated wall units	YES NO		YES							
d6	Internal walls, other items	☐ YES ☐ NO		YES							
e3 - e7	Ceilings										
	Floor coverings										
e4	Ceiling linings										
e9 - e12	Poofe										
	Roof structures			YES							
	Rooflights, roof openings	☐ YES ☐ NO		YES		<u> </u>					
	Roof coverings			YES							
	Roofs, other items			YES							
61 - h3	Fittings										
	General-purpose fitments	☐ YES ☐ NO		YES							
	Special-purpose fitments	YES NO		YES		<u> </u>	- H				
	Structural fitments, other items	☐ YES ☐ NO		YES	- H	H	- H				

Figure 15 Data collection sheet for the description of levels of difficulty and equipping standards - Building Construction

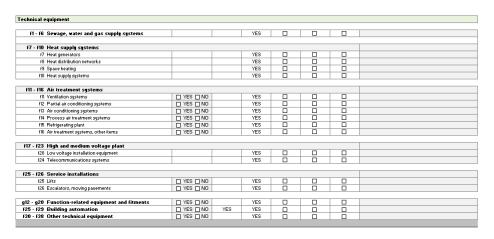


Figure 16 Data collection sheet for the description of levels of difficulty and equipping standards - Technical Equipment

Case B: determination of costs for selected individual measures or packages of measures

Costs for energy-efficiency related modernization measures or packages of measures are determined. Possibly, costs for deconstruction and disposal of building components and systems are added. It must be stated if the modernization measures are implemented in



the context of a renovation which had to be executed anyway or not. Depending on this fact it can be decided if a full or additional cost approach is applied. If the additional cost approach is applied the costs for deconstruction and disposal of removed building components and systems can be possibly assigned to the "fictive renovation costs".

Figure 17 shows the corresponding data collection sheet for the determination of construction costs for individual measures or packages of measures. The sheet is completely included in Annex D.

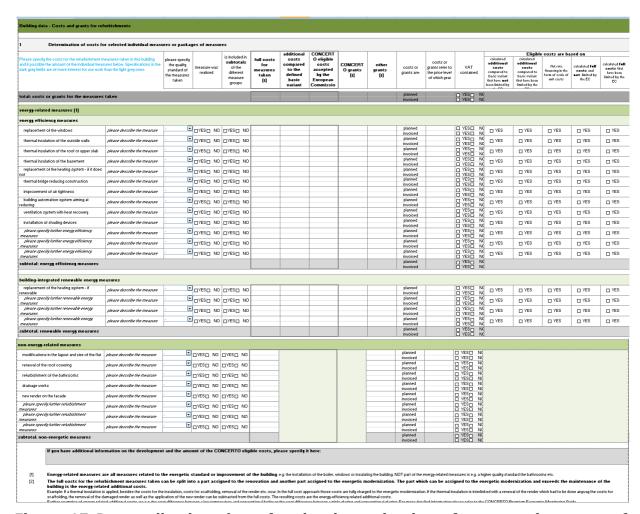


Figure 17 Data collection sheet for the determination of construction costs of additional measures or packages of measures for refurbishment



Special Case C: combination of approaches A and B

If neither the approach of case A nor of case B seems appropriate for the existing data cost information can be submitted using data collection sheets RB 2-costs A-CEEC and RB 3-costs-measures. Special case C is designed as a compromise and should only be applied if neither the approach of case A nor of case B can be consequently followed because appropriate cost information is not available. It is a pragmatic approach that aims at gathering as much cost information as possible in case that the information is not clearly structured or only incompletely available.

4. Determination of costs in use

4.1 **Determination of energy costs**

There are two methods for determining the energy costs:

- the consumption-based determination and calculation (method A)
- the determination based on bills (method B).

For the **consumption-based determination and calculation of energy costs** it must be possible to use the results of an adequate energy consumption monitoring (based on a metering concept). Thereby the energy consumptions must be determined separately both for each metering point and energy service and especially summarized for each energy carrier (e.g. domestic gas or electricity).

Depending on the metering concept in the building energy meters for properties, single buildings and parts of buildings or sub-meters for individual energy services (e.g. heating, water heating, lighting) must be evaluated.

For the subsequent calculation of energy costs tariffs of the energy suppliers must be available for the considered periods. Normally, tariffs consist of a base price (e.g. annually charged for each installation) and a demand charge (e.g. price per kWh). Since consumption data must be available anyway for the application of method A an adjustment for climatic and location-related conditions is possible.

Method A offers the possibility of generating further energy carrier-specific information, like e.g. direct or indirect CO_2 -emissions or CO_2 -emission equivalents. For the determination of those direct or indirect CO_2 -emissions or CO_2 -emission equivalents energy carrier-specific emission factors are needed.

The bills of the energy suppliers are the basis for the determination of energy costs





based on bills (method B). Normally, when using method B no information from an internal energy consumption monitoring is available. That is why an adjustment for climatic and location-related conditions is only possible if the consumption data is stated in the bills of the energy supplier. Figure 18 shows the interrelations.

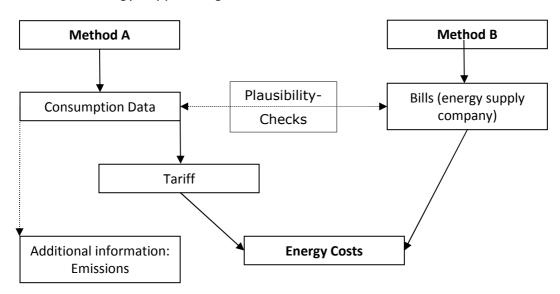


Figure 18 Methods for the determination and calculation of energy costs.

It is recommended to apply both methods and to report the corresponding figures. A plausibility check of the bills is then possible through internal metering.

Energy costs are subsumed under the cost group Q (Operation) according to CEEC. This cost group is assigned to the costs in use. For different energy carriers there should be, inter alia, the following sub-cost groups provided: costs for oil, gas, solid fuels, district heating or local heating, electricity.

When determining energy consumptions and/or energy costs it is necessary to ensure that the energy consumers are specified in detail in the data collection sheets so that the system boundaries are indicated clearly, examples:

- heating energy consumption with energy for the domestic hot water supply
- heating energy consumption without energy for the domestic hot water supply
- electricity consumption only for common-area electricity (e.g. staircase illumination)

or

- electricity consumption in total including household appliances
- etc.





Figure 19 shows the corresponding part of the data collection sheet for the determination of energy costs. The data collection sheet that summarizes the relevant types of costs for energy is included in Annex F. In order to generate significant results the energy costs should be determined, if possible, for multiple periods (e.g. calendar years). **At least** three successional past periods based on the current period should be metered (at least stage II). The respective billing periods must be documented exactly. Furthermore, it must be stated if and how an adjustment for climatic and location-related conditions was calculated through relating the energy consumptions to an average climate condition at the specific location and possibly to an average location.

In case of refurbishment measures it is desirable that energy consumptions and energy costs are determined and stated before and after the energetic modernization. If possible there should also be information about energy consumptions so that the costs can be adjusted to a common price level.

Economic monitoring data												
Q - Operation (excording to CEEC Code)												
Requirement-related costs												
Q1 Energy supply please delete auto-filled energy carriers that are not applicable here	specifications of energy tariff - provider and tarif name	gy tariff (incl. energy tax) der and (e.g. £/kWh)			annual basic/demand charge of energy tariff (incl. energy tax) [e.g. \$\(\xi\)/(kW _{max} a)]		Monitored annual costs (energy rate x consumption) [€/a]	costs contain VAT	Total costs (=basic charge + monitored annual costs)	Remarks		
1 -			please specify	\Box		please specify	\Box	€/a	☐ YES ☐ NO	C/a		
2 -			please specify			please specify	$\overline{\mathbf{v}}$		☐ YES ☐ NO			
3 -			please specify			please specify	\Box	€/a	YES NO	€/a		
4 -			please specify			please specify	\Box		☐ YES ☐ NO			
5 -			please specify	⊡		please specify	⊡		☐ YES ☐ NO			
6 -			please specify			please specify	\mathbf{v}		☐ YES ☐ NO			
7 -			please specify	⊡		please specify	⊡		☐ YES ☐ NO			
8 -			please specify			please specify	\Box	€/a	YES NO	€/a		
otal costs for energy carriers of the building									€/a			

Figure 19 Data collection sheet for the determination of energy costs

4.2 Determination of costs for inspection and servicing

When analyzing servicing costs the costs for inspections are assigned to this type of cost as well. Inspection and servicing are intended for the control and upkeeping of the required or planned status of technical installations. In individual cases the costs for the operation of domestic technical installations arise as well. They are also determined in this context.

According to CEEC inspection, servicing and operation of domestic technical installations are assigned to operational costs (cost group Q). Those costs are incurred regularly on a yearly basis.

For the determination of the costs for inspection and servicing the analysis of invoiced costs is necessary. Alternatively, the analysis of service contracts is recommended. If there are no service contracts it should be examined whether it is possible to obtain offers from manufacturers. The exact scope of the services of the analyzed service contracts





should be examined, too. Often so-called service contracts only include inspection performances.

The costs for inspection and servicing can be determined as sum of the costs which arose during the year. In this case it has to be documented which building components and systems are included in the inspection and servicing. If possible the costs for inspection, servicing and operation should be directly assigned to the individual building components and systems.

Figure 20 shows the corresponding data collection sheet for the determination of energy costs. The data collection sheet that summarizes the relevant types of costs for energy is included in Annex F.

Further costs	annual costs [€/a]	costs refer to the price level of which year	costs contain VAT	Remarks
Q2 Cleaning and general maintenance			YES N	Please specify the maintained components
Q3 Inspection and servicing of structure				
maintenance contract(s) concluded			YES N	Please specify the maintained components
maintenance and other operation-related costs			YES N	Please specify the maintained components
Q4 Inspection and servicing of technical installations				
maintenance contract(s) concluded			YES N	Please specify the maintained components
maintenance and other operation-related costs e.g. chimney sweeper			YES N	Please specify the maintained components
Q5 Insurances			YES N	
Q6 Miscellaneous			YES N	
subtotal operation-related costs (Q2 + Q3 + Q4 + Q5 + Q6)			YES N	

Figure 20 Part of the data collection sheet for the determination of inspection and servicing costs

4.3 Determination of costs for maintenance and replacement investments

Maintenance is intended for the re-establishment of functionality which includes repairs. Normally, at the end of the planned service life replacement investments are necessary, which are also assigned to maintenance.

Maintenance costs are subsumed under the cost group costs in use according to CEEC. They form the separate cost group P (Maintenance).

For the determination of maintenance costs there are two possibilities:

- long-term analysis of maintenance costs according to bills (at least in the context of a long-term monitoring of stage III)
- analysis of full maintenance contracts.

The costs for maintenance and replacement investments can be determined as sum of the





costs which arose during the year. In this case it has to be documented which building components and systems are included in maintenance and replacement investments. If possible costs for maintenance and replacement investments should be directly assigned to the individual building components and systems. At least the technical service life of relevant building components and systems should be specified.

In practice, it is rather difficult to achieve a long-term analysis of maintenance costs. Experience shows that for new constructions maintenance costs are only incurred at the earliest after five years or that those costs are covered by guarantee and warranty obligations within this five-year period, respectively.

As an alternative strategy it is recommended to analyze full maintenance contracts or to obtain offers from manufactures if no full maintenance contracts have been concluded yet.

Full maintenance contracts normally include maintenance services and enable a transition of irregular maintenance costs into regular (yearly) payments. The exact scope of services of the analyzed full maintenance contracts should be examined. Contracts which are called full maintenance contracts can also include services like small spare parts to the point of replacement of complete components or plant components.

Figure 21 shows the corresponding part of the data collection sheet for the determination of energy costs. The data collection sheet that summarizes the relevant types of costs for energy is included in Annex F.

Further costs	annual costs [€/a]	costs refer to the price level of which year	costs contain VAT	Remarks
Q2 Cleaning and general maintenance			☐ YES ☐ NO	Please specify the maintained components
Q3 Inspection and servicing of structure				
maintenance contract(s) concluded			YES NO	Please specify the maintained components
maintenance and other operation-related costs			YES NO	Please specify the maintained components
Q4 Inspection and servicing of technical installations				
maintenance contract(s) concluded			YES NO	Please specify the maintained components
maintenance and other operation-related costs e.g. chimney sweeper			YES NO	Please specify the maintained components
Q5 Insurances			YES NO	
Q6 Miscellaneous			YES NO	
subtotal operation-related costs (Q2 + Q3 + Q4 + Q5 + Q6)			YES NO	

Figure 21 Part of the data collection sheet for the determination of maintenance costs



5. Approach in case of groups of buildings and communities

The authors would like to point out, that this guide describes the approach in case of the determination of construction costs and costs in use for individual buildings. Analogously, the approach can also be applied in case of groups of buildings or it can be up-scaled to community level. For this an appropriate typology of buildings must be established and for each representative of a type the determination of construction costs and costs in use must be accomplished.





6. Concluding remark

Experiences from different research projects show that a systematic and significant analysis of construction costs and costs in use of energy-optimized buildings (and with this a contribution to the calculation of the life cycle costs of a building) is only possible if the advice given in this guide is followed consequently. Because of the increased future need for reliable data for planning and budgeting reasons in the facility management and for external reporting the authors recommend to integrate the described cost structure in the bookkeeping systems, i.e. to provide the existing chart of accounts with the needed cost groups.



List of Literature

DIN 18960:2008-02. (2008). Code DIN 18960:2008-02 User Costs of buildings.

DIN 276-1:2008-12. (2008). Code DIN 276-1:2008-12 Building Costs - Part 1 Building Construction.

European Committee of Construction Economists. (2008). *CEEC Code of Measurement for Cost Planning.*

ISO 15686-5:2008. (2008). ISO 15686-5:2008 Buildings and constructed assets - Service-life planning - Part 5: Life-cycle costing.





Annex A Data collection sheet for the determination of general data (ID: NB and RB 1-general data)



								9.0	CHARLEST STATE
Generation	CONCERTO Project Acronym	Country	City / Municipality	Area		ID	Date	Contact Person: da	ita sheet
Γ.	▼					NB - C		Name	E-Mail
					_			Pre-filled by: (CP con	tact)
								Name	E-Mail

Building data - NEW building General building data name of the building location - address or GPS coordinates demonstration activity scheme building is: number of (identical) buildings represented by this building in the CONCERTO area start date of construction works completion date of the building month/year name of applied building code year of publication of applied building code year or pountation or applied bounding code this building refers to which reference building if this building is connected to the district heating or district cooling network, please specify the id/name of the network(s) id of reference building nergy Performance Certificate availability of an energy performance certificate for the building YES NO main characteristics of the certificate energy performance indicator used in the certificate refers to if other, please specify here unit and value of indicator (including all relevant appliances for the certificate) energy performance indicator used in the certificate contains the following appliance of the contains the conta specify unit applicable threshold value according to the certificate cting information Does a contracting agreement exist for this building? ■YES ■NO Remarks Building typology characteristics, dimensions and HTC building type position to neighboring buildings basement type attic type occupants number of apartments in the building - for residential building number of inhabitants of the whole building - for residential building number of occupants of the whole building - for non-residential buildings tala building surfaces total growth of the surface of the surface total pross floor area (external) total heated net room area (internal) total cooled net room area (internal) m² please give a definition of your rentable area - does it include rentable area m² ction space of walls, commonuse space, car park etc.? floor area according to local definition m² total gross building volume (external) total net heated volume (internal) total net cooled volume (internal) m³ HTC according to national requirements HTC realised in this CONCERTO building eat transfer coefficients (HTC, u-value) of the building ouilding envelope surfaces overall average HTC of the building envelope surfaces average HTC roof average HTC facade/external walls W/(m²K) W/(m²K) W/(m²K) average HTC ground floor average HTC windows (frame and pane) average energy transmittance of windows (g-value) W/(m²K) Reference final energy demand of this building [1] Please specify the final energy demand as reference for this building heating domestic hot water preparation cooling lighting and all other electricity [kWh/a] non-electric [kWh/a] [kWh/a] [kWh/a] calculated final energy demand data of reference building according to national calculated final energy demand data of reference building according to CONCERTO regulations Applied energy services in this building energy carrier 2 (not auxiliary energy) energy carrier 1 (not auxiliary energy) technology used to supply this building water preparation if other, specify if other, specify ▼ if other, specify ▼ if other, specify ▼ if other, specify ▼ if other, specify 8 other, specify if other, specify if other, specify YES NO If domestic gas is consumed in this building for cooking, is it included in the total domestic gas consumption specified in the monitoring section? energy storage space heating DHW cooling electrical ▼ Remarks specify capacity Remarks Remarks Remarks Remarks Remarks Is a storage for heating energy, cooling energy, domestic hot water or electricity used in this specify capacity



		building f	ecify if the following eatures were used in this building			cify which components uded in the ELIGIBLE COSTS	Remarks
mproved thermal insulation							
improved thermal insulation of the roof			YES			YES	
improved thermal insulation of the facade/ext			YES			YES	
improved thermal insulation of the floor to un			YES			YES	
improved thermal insulation of the windows (frame and pane)		YES			YES	specify
other - please specify			YES			YES	
other - please specify			YES			YES	
thermal bridges				1			
thermal bridge reducing construction			YES			YES	
special treatment of thermal bridges			YES			YES	
other - please specify other - please specify			YES		-	YES	
			103			103	
mprovement of air tightness blower door test realised			YES	1		YES	
n50 air change rate			11.5	h-1		123	
heat recovery of ventilation system			YES	l"		YES	
other - please specify			YES		==	YES	
other - please specify			YES		ā	YES	
building materials							
use of Phase Change Materials (PCM)			YES			YES	
use of Vacuum Isolation Panels (VIP)			YES			YES	
use of transparent insulation technology			YES			YES	
use of renewable building materials			YES			YES	
use of thermal activation of building elements			YES			YES	
other - please specify			YES			YES	
other - please specify			YES			YES	
energy saving measures				,			
optimized lighting / daylight systems			YES			YES	
passive cooling concept			YES			YES	
use of low energy appliances			YES			YES	
measures aiming at reducing electricity use			YES			YES	
reduction of distribution losses			YES			YES	
use of a building automation system aiming at	reducing neating energy use		YES		H	YES	
other - please specify other - please specify		- 6	YES			YES	
shading			11.3	J		11.5	
availability of external shading device			YES	1		YES	
type of shading device		_					
control of shading device		-	▼	ı			
other - please specify			YES	Ī		YES	
other - please specify			YES			YES	
ventilation							
mechanical ventilation with heat recovery			YES			YES	
average mechanical ventilation rate				h ⁻¹			
other - please specify			YES			YES	
other - please specify			YES			YES	
other							
use of user feedback system			YES			YES	
use of soft awareness measures			YES			YES	
special quality control strategy			YES			YES	
special contract and tendering models			YES			YES	
special financing models (PPP, Leasing etc.)			YES			YES	
other - please specify			YES			YES	
other - please specify			YES	J.	ш	YES	
ve a description of the monitoring strategy: comments:	metering in detail or	□ only	delivered energy figure	5			
the temporal resolution of the available data? Sin	nce when are consumption data a	vailable?					

^[1] Final energy demand of the reference building that was used as a baseline for calculating energy demand reductions and or emission reductions.



						O	ONCERTO#
Generation CONCERTO Project Acronym Country City / Municipality	Area		ID	Date	ı	Contact Person: da	
7			RB			Name Pre-filled by: (CP cont	E-Mail
							E-Mail
Building data - REFURBISHMENT							
1 General data							
name of the building							
location - address or GPS coordinates demonstration activity scheme			1				
this building is:		-					
number of (identical) buildings represented by this building in the CONCERTO area year of latest refurbishment before CONCERTO refurbishment measures for							
ROOF	year						
EXTERIOR WALLS	year						
FLOOR TO UNHEATED AREA	year						
HEATING/COOLING SYSTEM	year						
year of construction	year year						
completion date of CONCERTO refurbishment measures	month/year						
name of applied building code for the refurbishment							
year of publication of applied building code If this building is connected to the district heating or district cooling network, please	year						
specify the id/name of the network(s)	id/name of district	heating and/or dis	trict cooling netwo	k			
Energy Performance Certificate	YES NO						
availability of an energy performance certificate for the building name of certificate	TES UNO						
main characteristics of the certificate			-				
			_				
energy performance indicator used in the certificate refers to	-		_	if other, please sp	ecify here		
unit and value of indicator (including all relevant appliances for the certificate)	specify unit	value					
energy performance indicator used in the certificate contains the following appliances:	after CONCERT	O refurbishment					
space heating	specify unit	value					
domestic hot water production cooling	specify unit	value value					
ventilation	specify unit	value					
☐ lighting	specify unit	value					
applicable threshold value according to the certificate	specify unit	value					
real estate value	before CONCERT	O refurbishment	after CONCERT	O refurbishment			
did you do valuation survey of the building	☐ YES	■ NO	☐ YES	■ NO	Remarks		
contracting	before CONCERT	O refurbishment	after CONCERT	O refurbishment			
Did / does a contracting agreement exist for this building?	☐ YES	□ NO	☐ YES	□ NO	Remarks		
2 Building typology characteristics, dimensions and HTC	T YES	NO NO	L TES	U NO	kemarks		
building condition	T.						
building type	municipal			Ţ			
	before CONCERT	O refurbishment	after CONCERT	O refurbishment			
position to neighboring buildings							
basement type		-		-			
attic type			-				
occupants	before CONCERT	O refurbishment	after CONCERT	O refurbishment			
number of apartments in the building - for residential building							
number of inhabitants of the whole building - for residential buildings							
number of occupants of the whole building - for non-residential buildings							
horizontal building surfaces		before CONCERT	O refurbishment	after CONCERT	O refurbishment		
total gross floor area (external)	m²						
total heated net room area (internal)	m²						
total cooled net room area (internal)	m²					atana at 1 T	
rentable area	m²					please give a defir rentable area	iition of your
floor area assembles to local definition	n-2					please specify the	local definition of
floor area according to local definition	m²					floor area	
volumes total gross building volume (external)	m ³						
total gross building volume (external) total net heated volume (internal)	m² m³						
total net cooled volume (internal)	m ³						
building envelope surfaces							
roof exterior walls	m² m²						
ground floor	m² m²						
windows (frame and pane)	m²						
total envelope surface of the building [1]	m²						
heat transfer surface of the building [2]	m²						
heat transfer surface of the building [2]	m²						
heat transfer surface of the building [2] heat transfer coefficients (HTC, u-value) of the building	m²		TC	HTC according		HTC after CONCE	RTO refurbishment
heat transfer coefficients (HTC, u-value) of the building	m²	H1 before CONCERT		HTC accordir requirements for		HTC after CONCE	RTO refurbishment
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces	W/(m²K)					HTC after CONCE	RTO refurbishment
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC roof	W/(m²K) W/(m²K)					HTC after CONCE	RTO refurbishment
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC roof average HTC exterior walls	W/(m²K) W/(m²K) W/(m²K)					HTC after CONCE	RTO refurbishment
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC coef average HTC exterior walls average HTC ground floor average HTC windows (frame and pane)	W/(m²K) W/(m²K) W/(m²k) W/(m²K) W/(m²K)					HTC after CONCE	RTO refurbishment
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC roof average HTC exterior walls average HTC ground floor	W/(m²K) W/(m²K) W/(m²K) W/(m²K)					HTC after CONCE	RTO refurbishment
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC coof average HTC exterior walls average HTC ground floor average HTC windows (frame and pane) average energy transmittance of windows (g-value)	W/(m²K) W/(m²K) W/(m²k) W/(m²K) W/(m²K)					HTC after CONCE	RTO refurbishment
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC coof average HTC exterior walls average HTC ground floor average HTC windows (frame and pane) average energy transmittance of windows (g-value)	W/(m²K) W/(m²K) W/(m²k) W/(m²K) W/(m²K)					HTC after CONCE	RTO refurbishment
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC roof average HTC exterior walls average HTC ground floor average HTC windows (frame and pane) average energy transmittance of windows (g-value) 3 Reference final energy demand of this building [1]	W/(m²k) W/(m²k) W/(m²k) W/(m²k) W/(m²k)	before CONCERT	ro refurbishment	requirements for	new construction		
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC roof average HTC exterior walls average HTC ground floor average HTC windows (frame and pane) average energy transmittance of windows (g-value) 3 Reference final energy demand of this building [1]	W/(m²k) W/(m²k) W/(m²k) W/(m²k) W/(m²k)		ro refurbishment		new construction	HTC after CONCE	RTO refurbishment
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC troof average HTC exterior walls average HTC ground floor average HTC windows (frame and pane) average energy transmittance of windows (g-value)	W/(m²K) W/(m²k) W/(m²k) W/(m²k) W/(m²k) W/(m²k)	before CONCERT	domestic hot w	requirements for	cod	ling	lighting and all
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC coof average HTC exterior walls average HTC windows (frame and pane) average HTC windows (frame and pane) average energy transmittance of windows (g-value) 3 Reference final energy demand of this building [1]	W/(m²k) W/(m²k) W/(m²k) W/(m²k) W/(m²k)	before CONCERT	ro refurbishment	requirements for	new construction		lighting and all other electricity
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC coof average HTC exterior walls average HTC windows (frame and pane) average HTC windows (frame and pane) average energy transmittance of windows (g-value) 3 Reference final energy demand of this building [1]	W/(m²k) W/(m²k) W/(m²k) W/(m²k) W/(m²k) W/(m²k) W/(m²k)	ting	domestic hot w	requirements for	cod electricity	ling non-electricity	lighting and all other electricity
heat transfer coefficients (HTC, u-value) of the building overall average HTC of the building envelope surfaces average HTC roof average HTC exterior walls average HTC windows (frame and pane) average HTC windows (frame and pane) average energy transmittance of windows (g-value) 3 Reference final energy demand of this building [1] Please specify the final energy demand as reference for this building	W/(m²k) W/(m²k) W/(m²k) W/(m²k) W/(m²k) W/(m²k) W/(m²k)	ting	domestic hot w	requirements for	cod electricity	ling non-electricity	lighting and all other electricity

4 Applied energy services in this build	ling								
technology used BEFORE the CONCERTO	energy carrier 1			energy carrier 2			is use	d for:	
refurbishment	(not auxiliary ener		(not auxiliary energ	(y)	heating	domestic hot water	cooling	electricity generation
	. •	if other, specify		_	if other, specify			0	
·	· <u>-</u>	if other, specify if other, specify		_	if other, specify if other, specify				
	: -	if other, specify		-	if other, specify				0
		al and the above accepted to					☐ YES ☐ NO		
if domestic gas was consumed for cooking be	fore the returbishment, is it inclu	ided in the total do	omestic gas consum	ption specified in t	the monitoring s	ection?	☐ YES ☐ NO		
energy storage		_							
		■ thermal ■space heati	nø	specify capacity specify capacity	:	Remarks Remarks			
Was a storage for heating energy, cooling en electricity used in this building BEFORE the C	ergy, domestic hot water or	□DHW	116	specify capacity		Remarks			
electricity used in this building bet one the c		Cooling		specify capacity	-	▼ Remarks			
		electrical		specify capacity].	Remarks			
technology used AFTER the CONCERTO	energy carrier 1			energy carrier 2			is use	d for:	
refurbishment	(not auxiliary ener		(not auxiliary energ	(y)	heating	domestic hot water	cooling	electricity
· 🔻		if other, specify		-	if other, specify				
·		if other, specify			if other, specify				
. -	· v	if other, specify if other, specify		<u>*</u>	if other, specify if other, specify				0
U ,	,		П						
if domestic gas was consumed for cooking af	ter the refurbishment, is it include	ed in the total don	nestic gas consump	tion specified in the	e monitoring sec	tion?	YES NO		
energy storage									
		thermal		specify capacity		- Remarks			
Is a storage for heating energy, cooling energ		■space heati	ng	specify capacity specify capacity		Remarks Remarks			
electricity used in this building AFTER the CO		□cooling		specify capacity		▼ Remarks			
		■ electrical		specify capacity]-	Remarks			
5 Characterisation of applied building	features								
Please specify if the building features and m		fo	atures before CON	CERTO refurbishme	ont		easures of the CONCE		
<u> </u>	easures that were/are useu	ie	atures before CON	LEKTO Telufbishini	ent	fe	atures after the CON	CERTO refurbish	ment
thermal bridges thermal bridge reducing construc	tion	■ YES	remarks			☐ YES	remarks		
special treatment of thermal brid		☐ YES	remarks			☐ YES	remarks		
other - please specify		☐ YES	remarks			☐ YES	remarks remarks		
other - please specify improvement of air tightness		■ TES	remarks			□ 4F2	remarks		
blower door test realised		■ YES	remarks			☐ YES	remarks		
n50 air change rate heat recovery of ventilation syste	m	h ⁻¹ PES	remarks			h ⁻¹ YES	remarks		
other - please specify		☐ YES	remarks			□ YES	remarks		
other - please specify		☐ YES	remarks			☐ YES	remarks		
building materials use of Phase Change Materials (P	°M)	☐ YES	remarks			□ YES	remarks		
use of Vacuum Isolation Panels (V		■ YES	remarks			☐ YES	remarks		
use of transparent insulation tech		☐ YES	remarks			□ YES	remarks		
use of renewable building materia use of thermal activation of build		☐ YES	remarks remarks			☐ YES	remarks		
other - please specify		☐ YES	remarks			□ YES	remarks		
other - please specify		☐ YES	remarks			☐ YES	remarks		
energy saving measures insulation	I	■ YES	remarks			☐ YES	remarks		
thermal insulation of outside wa	ills	■ YES	remarks			☐ YES	remarks		
thermal insulation of roof or up	per slab	☐ YES	remarks			☐ YES ☐ YES	remarks		
thermal insulation of basement replacement of windows		■ TES	remarks			□ YES	remarks remarks		
replacement of the heating system						☐ YES	remarks		
replacement of the direct electric optimized lighting / daylight syste		☐ YES	remarks			☐ YES	remarks		
passive cooling concept	1113	☐ YES	remarks			□ YES	remarks		
use of low energy appliances		■ YES	remarks			☐ YES	remarks		
measures aiming at reducing electron reduction of distribution losses	tricity use	☐ YES	remarks remarks			☐ YES	remarks remarks		
use of a building automation system	em aiming at reducing heating end	☐ YES	remarks			☐ YES	remarks		
other - please specify		☐ YES	remarks			☐ YES ☐ YES	remarks		
other - please specify shading		■ TES	remarks			I H YES	remarks		
availability of external shading de	vice	☐ YES	remarks			☐ YES	remarks		
type of shading device control of shading device				-	1			-	
other - please specify		☐ YES	remarks	 	l.	☐ YES	remarks		
other - please specify ventilation		☐ YES	remarks			□ YES	remarks		
mechanical ventilation with heat	recovery	☐ YES	remarks			☐ YES	remarks		
average mechanical ventilation ra		h ⁻¹				h ⁻¹			
other - please specify other - please specify		☐ YES ☐ YES	remarks remarks			☐ YES ☐ YES	remarks remarks		
general refurbishment measures		- 103	remarks				Terriories		
modifications in the layout and si	e of the flat					☐ YES	remarks		
renewal of the roof covering refurbishment of the bathrooms						□ YES	remarks remarks		
drainage works						☐ YES	remarks		
new render other - please specify		☐ YES	remarks			☐ YES ☐ YES	remarks remarks		
other - please specify		☐ YES	remarks			☐ YES	remarks		
other		- w							
use of user feed back system use of soft awareness measures		☐ YES	remarks remarks			☐ YES ☐ YES	remarks remarks		
special quality control strategy		☐ YES	remarks			☐ YES	remarks		
special contract and tendering mo		☐ YES	remarks			☐ YES ☐ YES	remarks remarks		
special financing models (PPP, Lea other - please specify	ising etc.)	☐ YES	remarks remarks			☐ YES	remarks		
other - please specify		☐ YES	remarks			☐ YES	remarks		
Please give a description of the monitoring st	rategy: E metering in o	detail or	only delivere	d energy figures					
Are energy bills available for this building:	before the refur	bishment	YES NO			ecify the type of bill			
Ganaral comments:	after the refurbi	ishment	☐ YES ☐ NO		if yes, please sp	ecify the type of bill.	5		
General comments:									
What is the temporal resolution of the availa	ble data? Since when are consump	otion data available	e?						
What are the technical components of the m	onitoring system and where are th	ne monitoring data	points in the syste	m?					

^[1] Final energy demand of the reference building that was used as a baseline for calculating energy demand reductions and or emission reductions.



Annex B Data collection sheet for the determination of construction costs according to CEEC (ID: NB und RB 2-costs A-CEEC)

uilding data - Costs and grants for new buildings

Determination of costs for the entire building according to CEEC								
tal costs of this building and if possible the amount of the individual cost groups below. dark grey fields are of more interest for our work than the light grey ones.		invoiced costs [€]	costs refer to the price level of which year	invoiced costs contain VAT	planned costs [€]	costs refer to the price level of which year	planned costs contain VAT	REMARKS If you have any remarks on the costs, feel free to describe them here
ailding			year	□YES □NO		year	□YES □NO	
otal costs contain parts of the following cost groups according to CEEC Code*	Contained in total costs: Affected by energy concidirectly/ indirectly/	ept						
ONSTRUCTION COSTS								
A - Preliminaries ^A	☐ YES ☐YES ☑N		year	□YES □NO		year	YES NO	
a1 Protective measures	☐ YES ☐YES ☑N		year	☐YES ☐NO		year	YES NO	
a2 Demolition work	☐ YES ☐YES ☑N		year	□YES □NO		year	□YES □NO	
a3 Removal of residual pollution	☐ YES ☐YES ☑N		year	YES NO		year	YES NO	
a4 Site surface clearance	☐ YES ☐YES ☑N		year	YES NO		year	YES NO	
a5 Clearance, other items	YES YES IN		year	TYES TNO		year	YES NO	
a6 Compensations a7 Site equipment	YES YES		year	YES NO	-	year	YES NO	
a7 Site equipment a8 Scaffolding	☐ YES ☐YES ☑N		year	YES NO		year year	YES NO	
a9 Safety measures	☐ YES ☐YES ☑N		year year	YES NO		year	YES NO	+
a10 Demolition work	☐ YES ☐YES ☑N		year	YES NO		year	YES NO	+
a11 Repair work	☐ YES ☐YES ☑N		year	□YES □NO		year	□YES □NO	
a12 Recycling, interim disposal and final disposal	☐ YES ☐YES ☑N)	year	□YES □NO		year	□YES □NO	
a13 Provisions for working in bad weather	☐ YES ☐YES ☑N)	year	□YES □NO		year	YES NO	
a14 Additional measures	☐ YES ☐YES ☑N		year	☐YES ☐NO		year	YES NO	
a15 Other constructionrelated activities, other items	☐ YES ☐YES ☑N)	year	YES NO		year	YES NO	
B - Substructure ^B	☐ YES ☐YES ☑N		year	□YES □NO		year	□YES □NO	
b1 Excavation	☐ YES ☐YES ☑N		year	YES NO		year	YES NO	
b2 Support work	☐ YES ☐ YES ☑N		year	YES NO		year	YES NO	
b3 Dewatering b4 Excavation, other items	YES		year year	YES NO		year vear	YES NO	
b5 Subsoil improvement	☐ YES ☐YES ☑N		year	YES NO		year	YES NO	
b6 Shallow foundations	☐ YES ☐YES ☑N		year	YES NO		year	YES NO	
b7 Deep foundations	☐ YES ☐YES ☑N		year	□YES □NO		year	□YES □NO	
b8 Subsoils and base slabs	☐ YES ☐YES ☑N		year	□YES □NO		year	YES NO	
b9 Floor coverings	☐ YES ☐YES ☑N		year	☐YES ☐NO		year	YES NO	
b10 Waterproofing of structure	☐ YES ☐YES ☑N		year	□YES □NO		year	YES NO	
b11 Foundations, other items	☐ YES ☐YES ☑N)	year	YES NO		year	YES NO	
C - External superstructure/envelop€	☐ YES ☑YES ☐N		year	YES NO		year	YES NO	
c1 Loadbearing external walls	YES YES N		year	TYES TNO		year	YES NO	+
c2 Non-loadbearing external walls c3 External columns	YES		year	YES NO	-	year	YES NO	
c3 External columns c4 External doors and windows	☐ YES ☑YES ☐N		year year	YES NO		year year	YES NO	
c5 External cladding units	☐ YES ☐YES ☐N		year	YES NO		year	YES NO	
c6 Prefabricated facade units	☐ YES ☑YES ☐N		year	TYES TNO		year	YES NO	+
c7 Sun screens	☐ YES ☑YES ☐N		year	YES NO		year	YES NO	
c8 External walls, other items	☐ YES ☑YES ☐N)	year	□YES □NO		year	YES NO	
c9 Roof structures	☐ YES ☑YES ☐N		year	□YES □NO		year	YES NO	
c10 Rooflights, roof openings	☐ YES ☑YES ☐N		year	□YES □NO		year	YES NO	
c11 Roof coverings	☐ YES ☑YES ☐N		year	YES NO		year	YES NO	
c12 Roofs, other items	☐ YES ☐N)	year	YES NO	l	year	YES NO	
D - Internal superstructure ^D	☐ YES ☑YES ☐N		year	YES NO		year	YES NO	
d1 Loadbearing internal walls	☐ YES ☑YES ☐N		year	YES NO		year	YES NO	1
d2 Non-loadbearing internal walls	YES YES N		year	YES NO		year	YES NO	+
d3 Internal columns d4 Internal doors and windows	☐ YES ☐ YES ☐N ☐ YES ☑ YES ☐N		year	YES NO	-	year	YES NO	
d4 Internal doors and windows d5 Prefabricated wall units	☐ YES ☐YES ☐N		year year	□YES □NO	l	year year	YES NO	+
d6 Internal walls, other items	☐ YES ☑YES ☐N		year	TYES INO		year	YES NO	+
d7 Floor structures	☐ YES ☑YES ☐N		year	YES NO		year	YES NO	+
d8 Floors and ceilings, other items	☐ YES ☑YES ☐N		year	YES NO		year	□YES □NO	



П

E - Internal finishings	☐ YES	☑YES □NO	year	□YES □NO	year YES NO	
e1 Internal wall linings (of external walls)	☐ YES	✓YES NO	year	□YES □NO	year YES NO	
e2 Internal linings (of internal walls)	☐ YES	☑YES ☐NO	year	□YES □NO	year □YES □NO	
e3 Floor coverings	☐ YES	☑YES □NO	year	YES NO	year □YES □NO	
e4 Ceiling linings	☐ YES	☑YES □NO	year	□YES □NO	year □YES □NO	
e5 Roof linings	☐ YES	☑YES ☐NO	year	□YES □NO	year □YES □NO	
F - Services installations ^F	☐ YES	✓YES □NO	year	YES NO	year YES NO	
f1 Drainage	☐ YES	☑YES ☐NO	year	YES NO	year YES NO	
f2 Sewerage systems	☐ YES	☑YES □NO	year	YES NO	year YES NO	
f3 Water supply systems	☐ YES	☑YES □NO	year	□YES □NO	year YES NO	
f4 Gas supply systems	☐ YES	☑YES ☐NO	year	□YES □NO	year □YES □NO	
f5 Fire-fighting installations	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
f6 Sewerage, water, and gas systems, other items	☐ YES	☑YES ☐NO	year	□YES □NO	year □YES □NO	
f7 Heat generators	☐ YES	☑YES □NO	year	□YES □NO	year □YES □NO	
f8 Heat distribution networks	☐ YES	☑YES □NO	year	YES NO	year YES NO	
f9 Space heating	☐ YES	☑YES □NO	year	□YES □NO	year □YES □NO	
f10 Heat supply systems, other items	☐ YES	☑YES □NO	year	□YES □NO	year □YES □NO	
f11 Ventilation systems	☐ YES	☑YES □NO	year	YES NO	year □YES □NO	
f12 Partial air conditioning systems	☐ YES	☑YES ☐NO	year	□YES □NO	year YES NO	
f13 Air conditioning systems	☐ YES	☑YES □NO	year	□YES □NO	year □YES □NO	
f14 Process air treatment systems	☐ YES	☑YES □NO	year	□YES □NO	year YES NO	
f15 Refrigerating plant	☐ YES	☑YES ☐NO	year	□YES □NO	year □YES □NO	
f16 Air treatment systems, other items	☐ YES	☑YES □NO	year	□YES □NO	year □YES □NO	
f17 High and medium voltage plant	☐ YES	✓YES □NO	year	□YES □NO	year YES NO	
f18 Independent power supply installations	☐ YES	☑YES ☐NO	year	□YES □NO	year □YES □NO	
f19 Low voltage switch gear	☐ YES	☑YES □NO	year	□YES □NO	year □YES □NO	
f20 Low voltage installation equipment	☐ YES	☑YES ☐NO	year	□YES □NO	year YES NO	
f21 Lighting systems	☐ YES	☑YES ☐NO	year	□YES □NO	year YES NO	
f22 Lightning protection and earthing systems	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
f23 Power installations, other items	☐ YES	☑YES ☐NO	year	□YES □NO	year YES NO	
f24 Telecommunications systems	☐ YES	✓YES □NO	year	YES NO	year YES NO	
f25 Lifts	☐ YES	☑YES □NO	year	□YES □NO	year □YES □NO	
f26 Escalators, moving pavements	☐ YES	☑YES □NO	year	□YES □NO	year □YES □NO	
f27 Automated systems	☐ YES	☑YES □NO	year	□YES □NO	year ☐YES ☐NO	
f28 Power components	☐ YES	☑YES □NO	year	□YES □NO	year YES NO	
f29 Central facilities	☐ YES	☑YES □NO	year	□YES □NO	year YES NO	
f30 Building automation, other items	☐ YES	☑YES □NO	year	□YES □NO	year YES NO	
f31 Site equipment	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
f32 Scaffolding	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
f33 Safety measures	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
f34 Demolition work	☐ YES	□YES ☑NO	year	YES NO	year YES NO	
f35 Repair work	☐ YES	☑YES □NO	year	□YES □NO	year YES NO	
f36 Recycling, interim disposal and final disposal	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
f37 Provisions for working in bad weather	☐ YES	□YES ☑NO	year	YES NO	year YES NO	
f38 Additional measures	☐ YES	✓YES □NO	year	YES NO	year YES NO	
f39 Other services-related measures, other items	☐ YES	✓YES □NO	year	YES NO	year YES NO	
G - Special equipmeni ^G	☐ YES	□YES ☑NO	year	YES NO	year YES NO	
g1 Search and signalling equipment	☐ YES	□YES ☑NO	year	YES NO	year YES NO	
g2 Time metering systems	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
g3 Electroacoustic equipment	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
g4 Television and aerial systems	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
g5 Security systems	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
g6 Transmission networks	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
g7 Telecommunications and other communications systems, other items	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
g8 Inspection and maintenance conveyors	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
g9 Conveying plant	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
g10 Cranes	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
g11 Transport systems, other items	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
g12 Kitchen fitments	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
g13 Laundry and dry cleaning equipment	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
g14 Media supply systems	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
g15 Medical apparatus	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
g16 Laboratory equipment	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
g17 Swimming baths equipment	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
g18 Refrigerating plant	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
g19 Disposal facilities	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
		□YES ☑NO	year	YES NO	year YES NO	
g20 Function-related equipment and fitments, other items	☐ YES					
g20 Function-related equipment and fitments, other items		□YES ☑NO	year	□YES □NO	year □YES □NO	
g20 Function-related equipment and fitments, other items $\mbox{H-Furniture and fitting}^{\cal H}$	YES YES		year year	□YES □NO	year YES NO	
g20 Function-related equipment and fitments, other items H - Furniture and fitting ^h h1 General-purpose fitments	☐ YES	□YES ☑NO		□YES □NO □YES □NO □YES □NO		
g20 Function-related equipment and fitments, other items H - Furniture and fitting; h1 General-purpose fitments h2 Special-purpose fitments	YES YES	□YES ☑NO □YES ☑NO □YES ☑NO	year	YES NO	year YES NO	
g20 Function-related equipment and fitments, other items H - Furniture and fittingf h1 General-purpose fitments h2 Special-purpose fitments h3 Structural fitments, other items	YES YES YES	□YES ☑NO □YES ☑NO □YES ☑NO □YES ☑NO	year year	□YES □NO □YES □NO □YES □NO	year □YES □NO year □YES □NO year □YES □NO year □YES □NO	
g20 Function-related equipment and fitments, other items H - Furniture and fittingt ¹ h1 General-purpose fitments h2 Special-purpose fitments h3 Structural fitments, other items h4 General furnishings	YES YES	□YES ☑NO □YES ☑NO □YES ☑NO	year year year year	YES NO	year □YES □NO year □YES □NO year □YES □NO year □YES □NO	
g20 Function-related equipment and fitments, other items H - Furniture and fittingf h1 General-purpose fitments h2 Special-purpose fitments h3 Structural fitments, other items	YES YES YES YES YES YES YES		year year year	□YES □NO □YES □NO □YES □NO □YES □NO	year YES NO year YES NO year YES NO year YES NO	

Thurst Co.					Director Communication	
h7 Works of art	☐ YES	□YES ☑NO	year	YES NO	year YES NO	
h8 Ornamental features	☐ YES	□YES ☑NO	year	YES NO	year □YES □NO	
Site and external works	☐ YES	✓YES □NO	year	YES NO	year YES NO	
i1 Drainage and sewerage systems	☐ YES	✓YES □NO	year	YES NO	year YES NO	
i2 Water supply	☐ YES	✓YES □NO	year	YES NO	year YES NO	
i3 Gas supply	☐ YES	✓YES □NO	year	YES NO	year YES NO	
i4 District heating supply	☐ YES	☑YES □NO	year	YES NO	year □YES □NO	
i4a connection costs to the district heating/cooling network or gas grid	☐ YES	✓YES □NO	year	□YES □NO	year □YES □NO	
i4b contribution towards district heating/ cooling network or gas grid costs	☐ YES	✓YES □NO	year	□YES □NO	year YES NO	
is the transfer station for the district heating/cooling included in the costs	☐ YES	☑YES □NO	year	YES NO	year YES NO	
i5 Electricity supply	☐ YES	✓YES □NO	year	□YES □NO	year YES NO	
i6 Telecommunications	☐ YES	☑YES □NO	year	□YES □NO	year YES NO	
i7 Traffic installations	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i8 Public development, other items	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
i9 Private development	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
i10 Preparation of ground surfaces	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i11 Preparation of soil for planting	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
i12 Soil stabilization	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
i13 Planting	☐ YES	YES NO	,	MYES DNO		
i14 Lawns	☐ YES		year	TYES INO		
	☐ YES	□YES □NO	year			
i15 Grassing over buried structures			year	YES NO	year YES NO	
i16 Water areas	☐ YES	☑YES □NO	year	TYES INO	year YES NO	
i17 Ground surfaces, other items	☐ YES	□YES ☑NO	year	YES NO	year YES NO	
i18 Paths	☐ YES	YES NO	year	YES NO	year YES NO	
i19 Roads	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i20 Squares, courtyards	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i21 Parking spaces	☐ YES	☑YES □NO	year	□YES □NO	year YES NO	
i22 Sports grounds	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i23 Playgrounds	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i24 Track systems	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i25 Hard surfaces, other items	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i26 Enclosures	☐ YES	□YES ☑NO	year	DYES DNO	year YES NO	
i27 Protective structures	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
i28 Walling	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
i29 Ramps, stairs, stands	☐ YES	YES NO	year	DYES DNO	year YES NO	
i30 Roof coverings	☐ YES	□YES ☑NO □YES ☑NO	year	TYES INO	year YES NO	
i31 Bridges, footbridges			year	YES NO	year YES NO	
i32 Conduit and shaft systems	☐ YES	□YES ☑NO	year	YES NO	year YES NO	
i33 Hydraulic installations	☐ YES	□YES ☑NO	year	YES NO	year □YES □NO	
i34 Outdoor construction works, other items	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i35 Sewerage systems	☐ YES	☑YES □NO	year	□YES □NO	year YES NO	
i36 Water supply systems	☐ YES	✓YES □NO	year	□YES □NO	year □YES □NO	
i37 Gas supply systems	☐ YES	✓YES □NO	year	□YES □NO	year □YES □NO	
i38 Heat supply systems	☐ YES	✓YES □NO	year	□YES □NO	year YES NO	
i39 Air treatment systems	☐ YES	✓YES □NO	year	□YES □NO	year YES NO	
i40 Power installations	☐ YES	☑YES □NO	year	□YES □NO	year YES NO	
i41 Transmission networks	☐ YES	☑YES □NO	year	□YES □NO	year □YES □NO	
i42 Function-related equipment and fitments	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i43 External services, other items	☐ YES	□YES ☑NO	year	DYES DNO	year □YES □NO	
i44 General-purpose fitments	☐ YES	□YES ☑NO	vear	□YES □NO	year YES NO	
i45 Special-purpose fitments	☐ YES	YES NO	year	TYES TNO	year YES NO	
i46 External fitments, other items	☐ YES					
i47 Site equipment	☐ YES	□YES ☑NO	year	□YES □NO □YES □NO	year □YES □NO year □YES □NO	
			year			
i48 Scaffolding	☐ YES	□YES ☑NO	year	TYES NO	year YES NO	
i49 Safety measures	☐ YES	□YES ☑NO	year	YES NO	year YES NO	
i50 Demolition work	☐ YES	□YES ☑NO	year	TYES NO	year YES NO	
i51 Repair work	☐ YES	□YES ☑NO	year	YES NO	year YES NO	
i52 Recycling, interim disposal and final disposal	☐ YES	□YES ☑NO	year	YES NO	year □YES □NO	
i53 Provisions for working in bad weather	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i53 Additional measures	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
i54 Other external works measures, other items	☐ YES	□YES ☑NO	year	□YES □NO	year □YES □NO	
	☐ YES	□YES □NO	year	TYES NO	year TYES NO	
Construction contingencies	□ 153	LILES LINE	yeui		yeu	
	☐ YES	☑YES □NO	year	YES NO	year YES NO	
Design Team Fees L						
I1 Project administration	☐ YES	☑YES □NO	year	YES NO	year YES NO	
12 Project management	☐ YES	✓YES □NO	year	YES NO	year YES NO	
	☐ YES	✓YES □NO	year	YES NO	year YES NO	
13 Buildings	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
14 Open areas		I Day Day	year	□YES □NO	year YES NO	
I4 Open areas I5 Configuration of interiors	☐ YES	□YES ☑NO				
14 Open areas	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
I4 Open areas I5 Configuration of interiors	YES YES YES	□YES ☑NO □YES ☑NO		□YES □NO	year YES NO	
Open areas Sonfiguration of interiors Civil engineering works and traffic systems	☐ YES	□YES ☑NO	year	□YES □NO	year YES NO	
14 Open areas 15 Configuration of interiors 16 Civil engineering works and traffic systems 17 Planning of loadbearing frame	YES YES YES	□YES ☑NO □YES ☑NO	year year year	□YES □NO	year □YES □NO year □YES □NO year □YES □NO	
14 Open areas 15 Configuration of interiors 16 Civil engineering works and traffic systems 17 Planning of loadbearing frame 18 Supply and disposal systems	YES YES YES YES	□YES ☑NO □YES ☑NO ☑YES □NO	year year	□YES □NO □YES □NO □YES □NO	year □YES □NO year □YES □NO year □YES □NO	

	_					
I12 Soil mechanics, earth-moving and foundation engineering	☐ YES	□YES ☑NO	year	□YES □NO	year	□YES □NO
I13 Surveying	☐ YES	□YES ☑NO	year	□YES □NO	year	□YES □NO
I14 Lighting and daylight engineering	☐ YES	☑YES □NO	year	□YES □NO	year	LYES LNO
I15 Assessments and consultations, other items	☐ YES	☑YES □NO	year	□YES □NO	year	□YES □NO
M - Ancillary costs and charges ^M	☐ YES	☑YES □NO	year	□YES □NO	year	□YES □NO
m1 Operational and organizational consultation services	☐ YES	☐YES ☑NO	year	YES NO	year	YES NO
m2 Client's responsibilities, other items	☐ YES	□YES □NO	year	□YES □NO	year	□YES □NO
m3 Investigations	☐ YES	□YES □NO	year	☐YES ☐NO	year	□YES □NO
m4 Valuations	☐ YES	□YES □NO	year	□YES □NO	year	□YES □NO
m5 Urban development services	☐ YES	□YES □NO	year	□YES □NO	year	□YES □NO
m6 Landscape planning	☐ YES	☐YES ☐NO	year	☐YES ☐NO	year	YES NO
m7 Competitions	☐ YES	☑YES □NO	year	□YES □NO	year	□YES □NO
m8 Preliminary project planning, other items	☐ YES	✓YES □NO	year	□YES □NO	year	□YES □NO
m9 Art competitions	☐ YES	□YES ☑NO	year	□YES □NO	year	□YES □NO
m10 Fees	☐ YES	✓YES □NO	year	□YES □NO	year	□YES □NO
m11 Art, other items	☐ YES	□YES ☑NO	year	□YES □NO	year	□YES □NO
m12 Tests, approvals, acceptance inspections	☐ YES	✓YES □NO	year	□YES □NO	year	□YES □NO
m13 Site management costs	☐ YES	☑YES □NO	year	□YES □NO	year	□YES □NO
m14 Sample costs	☐ YES	✓YES □NO	year	□YES □NO	year	□YES □NO
m15 Running costs during construction period	☐ YES	✓YES □NO	year	□YES □NO	year	□YES □NO
m16 General incidental building costs, other items	☐ YES	☑YES □NO	year	□YES □NO	year	□YES □NO
m17 Other incidental building costs	☐ YES	☑YES □NO	year	□YES □NO	year	□YES □NO
N - Project budget contingencies ^N	☐ YES	□YES ☑NO	year	YES NO	year	□YES □NO
LAND AND FINANCE						
U - Land costs ^U	☐ YES	□YES ☑NO	year	YES NO	year	□YES □NO
Surveying charges	☐ YES	□YES ☑NO	year	□YES □NO	year	□YES □NO
Court fees	☐ YES	□YES ☑NO	year	YES NO	year	□YES □NO
Notary's fees	☐ YES	□YES ☑NO	year	YES NO	year	□YES □NO
Estate agent's commissions	☐ YES	□YES ☑NO	year	□YES □NO	year	□YES □NO
Valuations and site inspections	☐ YES	□YES ☑NO	year	YES NO	year	□YES □NO
Licence fees	☐ YES	YES NO	year	YES NO	year	□YES □NO
Soil regulation and boundary settlement	☐ YES	□YES ☑NO	year	YES NO	year	□YES □NO
Incidental site costs, other items	☐ YES	□YES ☑NO	year	□YES □NO	year	□YES □NO
Compensations	☐ YES	□YES ☑NO	year	YES NO	year	□YES □NO
Redemption for real rights	☐ YES	□YES ☑NO	year	YES NO	year	□YES □NO
Disencumbrance, other items	☐ YES	TYES ▼NO	year	YES NO	year	□YES □NO
V FlanceV	☐ YES	□YES ☑NO	une-	□YES □NO	1105-	□YES □NO
V - Finance ^v Financing costs	☐ YES	□YES ☑NO	year year	YES INO	year year	□YES □NO
Interest prior to commissioning of structure	☐ YES	□YES ☑NO	year	DYES DNO	year	□YES □NO
Financing costs, other items	☐ YES	MES MNO	year	TYES INO	year	□YES □NO
i manufing costs, other items	LL TES	TIES MINO	year	LI C3 LINO	year	
X - Taxes on land ^X	☐ YES	□YES □NO	year	□YES □NO	year	□YES □NO
Property transfer tax	☐ YES	YES INO	year	TYES INO	year	□YES □NO
riopeity transier tax	□ 1E3	Dira Dira	yeur	Dira Direc	yeur	

* Categorisation according to the CEEC Code of Measurement for Cost Planning Version 1.2: January 2008

A	General site installations, preliminaries and temporary works which is not incorporated in the appropriate Cost Groups including cranes, temporary site accomodation, scaffolding, measuring, setting out, drying out, cleaning work, site security, temporary enclosures, contractors' on site management and contractors' risk.
В	All building work up to the structural upper surface of the lowest floor slab including basement excavation and filling, pumping, supports to sides of excavation, foundations, walls below lowest floor slab, excluding drainage (see cost groups F and I).
С	All external building work above the substructure including roofs (together with associated beams, balustrades and the like), external wills (together with associated columns and beams), external windows (with external sun protection), external doors and external finishes but excluding internal finishes. Where the costs of suspended or cantilevered balconies, or frames members to external structures cannot be identified separately they should be included in group D).
D	All remaining superstructure including suspended floors and balconies (together with any associated columns and beams, topping concrete and the like), stairs, internal walls and partitions, internal columns and beams, internal windows and doors, internal screens, balustrades and handrails but excluding internal finishes. Where the costs of suspended or cantilevered balconies, or frame members to external structures cannot be identified separately they should be included here.
E	Internal floor, wall and ceiling finishes including screeds, raised floors, internal panelling and cladding, suspended ceilings, decoration and finishes to balconies.
F	Mechanical, electrical and public health installations including heating, ventilation and sanitary installations, lifts, power, lighting, energy production systems, telecommunication installations, fire and security systems, building management systems and the appropriate control systems and commissioning.
G	Special mechanical and electrical equipment in relation to the use of the building including fixed and mobile equipment, IT-Systems, production installations, professional kitchen equipment, cold stores and refrigeration, and the appropriate commissioning.
Н	Fixed and mobile furniture and fittings including cupboards, gymnasium equipment, signage, curtains, loose carpets, consumable stores and artwork.
1	General Building work to site outside of buildings including site preparation, demolitions, external services supplies, drainage, external lighting, paving, gardening, fencing and minor buildings or civil engineering works.
J	The total of any general provision for construction contingencies:
K	Value added tax and any other taxes on construction costs.
L	Fees for consultants to the client including those for architect, structural, mechanical and electrical engineers, construction economists, quantity surveyors, town and country planners, surveyors, site managers, contract managers, planning supervision (health and safety) and specialist planners, but excluding the costs of documentation, copies of drawings etc. and excluding legal fees (cost group M)
М	General incidental costs to the client including the costs of models, documentation, copies of drawings etc., laying of foundation stone, topping out, inaugeration, competitions, permits, planning charges, connection charges for utilities, insurances, third party compensation, client's involvement, legal fees in association with construction, compensation payments due to statuary requirements.
N	Contingency allowances included in the budget for risk items such as inflation (excluding contractors inflation risk), client changes and the like.
0	Value added tax and any other taxes on design and incidental costs.

U	Cost of land including all cost assosiated with the aquisition, purchase or lease of the site and legal fees.
V	The cost to the Client of finance including interest on loans, capital and site lease, bank charges and mortgage costs.
W	Any financial grants and contributions payable to the project.
X	All taxes in association with Land and finance



Annex C Data collection sheet for the determination of construction costs for individual measures or packages of measures in case of new construction (ID: NB 3-costs B-measures)

neration	CONCERTO Project Acronym	Country	City / Municipa	Area	ID	Date
					NB - C	
	•					

Building data - Costs and grants for new buildings

B Determination of costs for selected individ	B Determination of costs for selected individual measures or packages of measures																					
														Eligi	ble costs are base	d on					ther grants	
Please specify the costs for the measures taken in this but of the individual measures below. Specifications in the interest for our work than the light	e dark grey fields are of more	please specify the quality standard of the measure taken	measure was realised s	is included in subtotals of the different measure groups	full costs for measures taken [€]	additional costs compared to the defined basic variant [2]	CONCERTO eligible costs accepted by the European Commission [€]	CONCERTO grants [€]	other grants [€]	costs or grants are:	costs or grants refer to the price level of which year	VAT contained	calculated additional costs compared to basic variant that have not been limited by the EC [2]	calculated additional costs compared to basic variant that have been limited by the EC [2]	flat rate financing in the form of scale of unit costs	calculated full costs and not limited by the EC	calculated full costs that have been limited by the EC	Type of grant Treepa yap be grant		Type o	f support pro	tiated by energy supplier
total: costs or grants for the measures taken										planned		☐ YES ☐ NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	∏ yes ∏ y	ES TI VES I	Ž VES [₹ ≦	YES YES YES
										invoiced		☐ YES ☐ NO										
energy-related measures [1]																						
energy efficiency measures			,																			
windows	please describe the measure		☐ YES ☐ NO							planned invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES 🗆 YES [□ YES [□ YES □	YES YES YES
thermal insulation of the outside walls	please describe the measure please describe the		☐ YES ☐ NO							planned invoiced planned		YES NO YES NO YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES					YES YES YES
thermal insulation of the roof or upper slab	measure please describe the		YES NO							invoiced		YES NO	YES	☐ YES	☐ YES	☐ YES	☐ YES					YES YES YES
thermal insulation of the basement heating system - if it does not use renewable	measure please describe the		YES NO							invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES					YES YES YES
energy sources	measure		☐ YES ☐ NO	YES NO						invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES YES [YES	☐ YES ☐	YES YES YES
thermal bridge reducing construction	please describe the measure		☐ YES ☐ NO							planned invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES □ YES [⊒ YES [⊒ YES □	YES YES YES
improvement of air tightness	please describe the measure		☐ YES ☐ NO							planned invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES 🗆 YES [□ YES [□ YES □	YES YES YES
building automation system aiming at reducing heating energy use	please describe the measure		☐ YES ☐ NO							planned invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES YES	□ YES [□ YES □	YES YES YES
ventilation system with heat recovery	please describe the measure		☐ YES ☐ NO							planned invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES YES [□ YES [∃ YES □	YES YES YES
installation of shading devices	please describe the measure		☐ YES ☐ NO							planned invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES YES	□ YES [J YES □	YES YES YES
please specify further energy efficiency measures	please describe the measure please describe the		☐ YES ☐ NO							planned invoiced planned		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES					YES YES YES
please specify further energy efficiency measures	measure please describe the		YES NO							invoiced		☐ YES ☐ NO	YES	☐ YES	YES	☐ YES	☐ YES					YES YES YES
please specify further energy efficiency measures	measure		YES NO	YES NO						invoiced		□ YES □ NO	☐ YES	☐ YES	YES	☐ YES	☐ YES					YES YES YES
subtotal: energy efficiency measures										invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES L YES L	_ YES L	J YES L	YES YES YES
building-integrated renewable energy measures			,																			
heating system - if renewable energy sources are used	please describe the measure		☐ YES ☐ NO							planned invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES 🗆 YES [□ YES [J YES □	YES YES YES
please specify further renewable energy measures	please describe the measure		☐ YES ☐ NO							planned invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES YES	□ YES [☐ YES ☐	YES YES YES
please specify further renewable energy measures	please describe the measure		YES NO							planned invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES YES	□ YES [☐ YES ☐	YES YES YES
please specify further renewable energy measures	please describe the measure		YES NO	YES NO						planned invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES YES	□ YES [☐ YES ☐	YES YES YES
subtotal: renewable energy measures										planned invoiced		YES NO	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ Y	ES	□ YES [J YES □	YES YES YES

n-energy-related measures						
modifications in the layout compared to the basic	please describe the	. ▼ □ YES □ NO	T VES T NO		planned	YES NO
variant	measure	LI TES LI NO	LI TES LINO		invoiced	☐ YES ☐ NO
higher quality standard of the bathrooms	please describe the	· P P P P P P P P P P P P P P P P P P P	T VES T NO		planned	YES NO
ringrier quality standard of the bathlooms	measure		L IIS L NO		invoiced	
higher quality standard of the floor covering	please describe the	. T YES NO	TI VES TI NO		planned	YES NO
ringrier quality standard of the floor covering	measure	_ III _ III	L IIS L NO		invoiced	
reaction to complex subsoil conditions	please describe the	YES NO	TI VES TI NO		planned	YES NO
reaction to complex subson conditions	measure		L IIS L NO		invoiced	
please specify further measures	please describe the	· VES INO	TI VES TI NO		planned	YES NO
prease specify farther measures	measure		L 123 L 110		invoiced	
please specify further measures	please describe the	· IT D YES D NO	T VES TINO		planned	YES NO
pieuse specify furtier meusures	measure	_ 113 L NO	L IIS L NO		invoiced	
please specify further measures	please describe the	YES NO	T VES TINO		planned	YES NO
pieuse specify furtier meusures	measure	_ 113 _ 140	L IIS L NO		invoiced	
ubtotal: non-energetic measures					planned	YES NO
ibitotal: non-energetic measures					invoiced	□ YES □ NO

If you have additional information on the development and the amount of the CONCERTO eligible costs, please specify it here:

^[1] Energy-related measures are all measures related to the energetic standard of the building e.g. the installation of theboiler, windows or insulating the building. NOT part of the energy-related measures is e.g. a higher quality standard the bathrooms etc.
[2] The basic variant for energy-related additional costs are the costs of the measures according to thenational minimum requirements and in case of non-energy-related measures the costs for the usual standard. For more detailed information please refer to the CONCERTO Premium Economic Monitoring Guide.



Annex D Data collection sheet for the determination of construction costs for individual measures or packages of measures in case of refurbishment (ID: RB 3-costs B-measures)

Generation	CONCERTO Project Acronym	Country	City / Municip: Area
-			

ID	Date
RB - C	

Contact	Dercon-	data	choot

Name	E-Mail
Pre-filled by: (CP contact)	
Name	E-Mail

Building data - Costs and grants for refurbishments

	measures or packages of measure	:5																					
		I						1						Eligib	le costs are base	d on			Speci	fication c	f other gran	nts	
																		Type of grant			of support		n
Please specify the costs for the refurbishment measures taken amount of the individual measures below. Specifications interest for our work than the light	in the dark grey fields are of more	please specify the quality standard of the measures taken	measure was realised	is included in subtotals of the different measure groups	full costs for measures taken [€]	additional costs compared to the defined basic variant [2] [€]	CONCERTO eligible costs accepted by the European Commission [€]	CONCERTO grants [€]	other grants [€]	costs or grants are:	costs or grants refer to the price level of which year	VAT contained	calculated additional costs compared to basis variant that have not been limited by the EC [2]	basic variant that	flat rate financing in the form of scale of unit costs	costs and not	calculated full costs that have been limited by the EC	subsidised interest rate non-repayable grant	E	National	Regional	_	Initiated by energy supplier
otal: costs or grants for the measures taken										planned		YES NO	YES	YES	□YES	□YES	□YES	☐ YES ☐ YE	S 🗆 YES	☐ YES	□ YES [YES C	YES DY
										invoiced		□ YES □ NO											
nergy-related measures [1]																							
nergy efficiency measures																							
replacement of the windows	please describe the measure		□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	YES	YES	□YES	□YES	☐ YES ☐ YE	S 🗖 YES	☐ YES	☐ YES [J YES □] YES 🗆 Y
thermal insulation of the outside walls	please describe the measure		□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	YES	YES	□YES	YES	☐ YES ☐ YE	S 🗖 YES	☐ YES	□ YES [∃ YES □] YES 🗆 Y
thermal insulation of the roof or upper slab	please describe the measure		□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	YES	YES	□YES	□YES	☐ YES ☐ YE	S YES	YES	□ YES □	∃YES □] YES 🗆 Y
thermal insulation of the basement	please describe the measure	. •	□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	□YES	YES	□YES	□YES	☐ YES ☐ YE	S 🗖 YES	☐ YES	☐ YES [J YES □] YES 🗆 Y
replacement of the heating system - if it does not use renewable energy sources	please describe the measure		□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	□YES	YES	□YES	□YES	☐ YES ☐ YE	S YES	☐ YES	□ YES □	∃YES □] YES 🗆 Y
thermal bridge reducing construction	please describe the measure	. •	□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	□YES	YES	□YES	□YES	☐ YES ☐ YE	S 🗖 YES	☐ YES	☐ YES [J YES □	J YES 🗆 Y
improvement of air tightness	please describe the measure	· -	□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	□YES	YES	□YES	□YES	☐ YES ☐ YE	S 🗖 YES	☐ YES	☐ YES [∃YES □] YES 🗆 Y
building automation system aiming at reducing heating energy use	please describe the measure	. •	□YES □NO	YES NO						planned invoiced		YES NO	☐ YES	YES	YES	□YES	☐ YES	☐ YES ☐ YE	S YES	☐ YES	□ YES [J YES □] YES 🗆 Y
ventilation system with heat recovery	please describe the measure	_	□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	YES	YES	□YES	□YES	☐ YES ☐ YE	S YES	YES	□ YES [∃ YES □] YES 🗆 Y
installation of shading devices	please describe the measure		□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	YES	YES	□YES	□YES	☐ YES ☐ YE	S YES	☐ YES	☐ YES ☐] YES □] YES 🗆 Y
please specify further energy efficiency measures	please describe the measure	_	□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	YES	YES	□YES	□YES	☐ YES ☐ YE	S YES	YES	□ YES [∃ YES □] YES 🗆 Y
please specify further energy efficiency measures	please describe the measure		□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	YES	YES	□YES	□YES	☐ YES ☐ YE	S YES	☐ YES	□ YES □	∃YES □] YES 🗆 Y
please specify further energy efficiency measures	please describe the measure	. •	□YES □NO	□ YES □ NO						planned invoiced		YES NO	☐ YES	YES	YES	□YES	□YES	☐ YES ☐ YE	S PES	☐ YES	□ YES [∃ YES □] YES 🗆 Y
ubtotal: energy efficiency measures										planned		YES NO	☐ YES	YES	☐ YES	☐ YES	☐ YES	☐ YES ☐ YE	.S YES	☐ YES	☐ YES [☐ YES ☐	YES Y

building-integrated renewable energy measures																
replacement of the heating system - if renewable	please describe the	▼ □YES □NO □YES □NO	planned	YES NO	☐ YES	☐ YES	□YES	□YES	☐ YES	☐ YES ☐ YES	☐ YES	YES	☐ YES	☐ YES	☐ YES	☐ YES
energy sources are used	measure please describe the											-	\vdash			_
please specify further renewable energy measures	measure	□YES □NO □YES □NO	planned invoiced	YES NO	☐ YES	☐ YES	□YES	□YES	☐ YES	☐ YES ☐ YES	☐ YES	YES	☐ YES	☐ YES	☐ YES	☐ YES
please specify further renewable energy measures	please describe the measure	YES NO YES NO	planned invoiced	YES NO	YES	□YES	□YES	□YES	☐ YES	☐ YES ☐ YES	☐ YES	YES	☐ YES	YES	☐ YES	☐ YES
please specify further renewable energy measures	please describe the measure	YES NO YES NO	planned invoiced	YES NO	☐ YES	□YES	□YES	□YES	☐ YES	☐ YES ☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES
subtotal: renewable energy measures			planned invoiced	YES NO	☐ YES	□YES	YES	□YES	YES	☐ YES ☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES	☐ YES
non-energy-related measures																
modifications in the layout and size of the flat	please describe the measure	▼ □YES □NO □YES □NO	planned invoiced	YES NO						☐ YES ☐ YES	☐ YES	YES	☐ YES	☐ YES	☐ YES	YES
renewal of the roof covering	please describe the measure		planned	YES NO						☐ YES ☐ YES	☐ YES	YES	☐ YES	☐ YES	☐ YES	☐ YES
refurbishment of the bathrooms	please describe the measure	▼ □YES □NO □ YES □ NO	planned	YES NO						☐ YES ☐ YES	☐ YES	YES	☐ YES	☐ YES	☐ YES	YES
drainage works	please describe the measure	▼	planned	YES NO						☐ YES ☐ YES	☐ YES	YES	☐ YES	☐ YES	☐ YES	YES
new render on the facade	please describe the measure	▼ □YES □NO □ YES □ NO	planned	YES NO						☐ YES ☐ YES	☐ YES	YES	☐ YES	☐ YES	☐ YES	☐ YES
please specify further refurbishment measures	please describe the measure	▼	planned	YES NO						☐ YES ☐ YES	☐ YES	YES	☐ YES	☐ YES	☐ YES	☐ YES
please specify further refurbishment measures	please describe the measure	▼ □YES □NO □ YES □ NO	planned	YES NO						☐ YES ☐ YES	☐ YES	YES	☐ YES	☐ YES	☐ YES	YES
please specify further refurbishment measures	please describe the measure	▼ □YES □NO □ YES □ NO	planned	YES NO						☐ YES ☐ YES	☐ YES	YES	☐ YES	☐ YES	☐ YES	☐ YES
subtotal: non-energetic measures		' '	planned	YES NO						☐ YES ☐ YES	☐ YES	YES	☐ YES	☐ YES	☐ YES	YES

If you have additional information on the development and the amount of the CONCERTO eligible costs, please specify it here:

^[1] Energy-related measures are all measures related to the energetic standard or improvement of the building e.g. the installation of the boiler, windows or insulating the building. NOT part of the energy-related measures is e.g. a higher quality standard the bathrooms etc.

[2] The full costs for the refurbishment measures taken can be split into a part assigned to the energy-related additional costs.



Annex E Data collection sheet for the description of levels of difficulty and equipping standards (ID: NB und RB 4-quality standard)

Generation CONCERTO Project Acronym	Country	City / Municipality	Area
_			

_ID	Date
NB - C	

Contact Person: data sheet

Name | E-Mail

Pre-filled by: (CP contact)

Name | E-Mail

Building data - Quality standard for building elements - NEWLY CONSTRUCTED BUILDING

Quality stand	Quality standard for building elements													
		1				Pr. C. 1		122						
CEEC cost group	Elements	please indicate if the building has a special quality standard	indication refers to level of difficulty	indication refers to quality standard	low	medium	high	ments for comparability short description on the main characteristics, materials, realisation						
Building cons	truction													
15.144		1	V50											
05-011	Foundation		YES											
	External walls	ı												
	loadbearing, non-loadbearing external walls and columns External doors and windows			YES YES		+ = -								
	External cladding units	☐ YES ☐ NO		YES										
	Prefabricated facade units	YES NO		YES										
	Sun screens External walls, other items	YES NO		YES YES		+ =	 							
	Internal walls Loadbearing internal walls	I		YES										
	Non-loadbearing internal walls			YES										
	Internal columns			YES										
	Internal doors and windows Prefabricated wall units	YES NO		YES YES										
	Internal walls, other items	YES NO		YES		† <u>-</u>								
02 07	Ceilings							T						
	Floor coverings													
e4	Ceiling linings													
c9 - c12	Roofs													
	Roof structures			YES										
	Rooflights, roof openings	YES NO		YES										
	Roof coverings Roofs, other items			YES YES										
	Fittings General-purpose fitments	☐ YES ☐ NO	Г	YES										
	Special-purpose fitments	YES NO		YES	 	+ =								
	Structural fitments, other items	YES NO		YES										
a7 - a15	Other construction-related activities, other items	YES NO	YES											
Technical equ	ijpment													
f1 - f6	Sewage, water and gas supply systems		I	YES										
.1 .0	seriage, mater and gas supply systems	ı		120										
	Heat supply systems	ı	ı	YES										
	Heat generators Heat distribution networks			YES		+								
f9	Space heating			YES										
f10	Heat supply systems			YES										
f11 - f16	Air treatment systems													
	Ventilation systems	YES NO		YES										
	Partial air conditioning systems Air conditioning systems	YES NO		YES YES										
f14	Process air treatment systems	☐ YES ☐ NO		YES										
	Refrigerating plant Air treatment systems, other items	YES NO		YES										
116	Air treatment systems, other items	L YES L NO		YES										
	High and medium voltage plant													
	Low voltage installation equipment Telecommunications systems			YES YES										
	·			123										
	Service installations			VE2										
	Lifts Escalators, moving pavements	YES NO		YES YES										
	Function-related equipment and fitments Building automation	YES NO	YES	YES YES										
	Other technical equipment	YES NO	153	YES										
	· ·				_		_							



Annex F Data collection sheet for the determination of costs in use (ID: NB 5-monitoring und RB 5/6-Monitoring before and after refurbishment)

													Name	E-Mail
Buildin	g - Monitoring data													
echnic	cal monitoring data - 1 st year total													
METER	ED ENERGY DATA - building energy supply													
	start date of monitoring period end date of monitoring of period	dd/mm/yy dd/mm/yy	Comments:											
echno	logy used to supply the building		Final energy [1] IN	PUT to supply the	building for heatin	g, domestic hot wat	er, cooling and ele	ectricity generation	ı	Jseful energy [2] consumption for he	eating, domestic ho	ot water and coolin	ıg	
nergy lifferer he ene	ergy carrier is used in several technologies and the amount of carrier input e.g. on an energy bill cannot be allocated to the at technologies, it is sufficient to specify the total amount of ergy carrier in one of the fields for the amount of this energy and to leave the others empty.		amount of energy carrier 1 used per year	I linit of energy		amount of energy carrier 2 used per year	unit of energy carrier 2	auxiliary energy used per year	Total metered useful energy consumption [kWh/a]	energy is consumed for these applications - please specify below		domestic hot water [% of total metered useful energy consumption for DHW]	r cooling [% of total metered useful energy consumption for cooling]	generated electricity [kWh/a]
		-		please specify	-	please specify		kWh/a		- ▼				
		-		please specify	-	please specify		kWh/a		- 🔻				
		-		please specify	-	please specify		kWh/a		-				
		-		please specify	-	please specify		kWh/a		-				
		-		please specify	-	please specify		kWh/a		- ▼				
pecitio	cations of electricity generation and consumption					1_1								
	if you generate electricity in your building, do you consume	·	.16			- 🔻	0/							
	if you consume the generated electricity partially , please spe	ecity the share of se	eir-consumption				%							
		meter 1	meter 2	meter 3	meter 4	meter 5		Comments on the technical monitorin	g data					

City / Municipality Area

meter 5

[1] Final energy is defined to be the energy supplied to the final consumer's door, e.g. oil, domestic gas, district heating. Final energy comprises the useful energy and system losses.

meter 2

meter 3

meter 1

CONCERTO Project Acronym

[2] Useful energy is defined to be the portion of final energy which is actually available for the consumer for the respective use after final conversion, oil is for example burned to heat for space heating or the preparation of domestic hot water.

meter 4

total annual electricity consumption per meter [kWh/a] Please specify which meter contains these subcategories:

user-specific & other applications (cooking, office/

space heating (direct)

cooling + dehumification ventilation + humification

domestic appliances etc.)

domestic hot water

HVAC total

auxiliary energy

lighting

Contact Person: data sheet Name E-Mail Pre-filled by: (CP contact)

	▼								Name	E-Mail
									Pre-filled by:	(CP contact)
									Name	E-Mail
Building - Monitoring data										
Economic monitoring data -1 st year										
Q - Operation (according to CEEC Code)										
Requirement-related costs										
Q1 Energy supply please delete auto-filled energy carriers that are not applicable here	specifications of energy tariff - provider and tarif	energy rate per unit (incl. energy tax) [e.g. €/kWh]	annual basic/demand charge of energy tariff (incl. energy tax) [e.g. €/(kW _{max} a)]	Monitored annual costs (energy rate x consumption) [€/a]	costs contain VAT	Total costs (= basic charge + monitored ar	nnual <i>Remarks</i>			
,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,	name									
1 -		please specify	P	<u>*</u> €/a	YES NO	€/a				
2 -		please specify	please specify	• €/a	YES NO	€/a				
3 -		please specify	please specify	v €/a	YES NO	€/a				
4 - 5 -		please specify	please specify	<u>′</u> €/a €/a	YES NO	€/a €/a				
5 - 6 -		please specify please specify	please specify please specify	€/a	YES NO	€/a				
0 - 7 -		please specify	please specify		YES NO	€/a				
, 8 -		please specify	please specify		YES NO	€/a				
9 -		please specify	please specify	€/a	YES NO	€/a				
10 -		please specify	please specify	• €/a	YES NO	€/a				
total costs for energy carriers of the building				, , ,		€/a				
3,						,				
further costs		annual costs [€/a]	costs refer to the price level of which year	ain VAT <i>Remarks</i>						
Q2 Cleaning and general maintenance	2 Cleaning and general maintenance									
Q3 Inspection and servicing of structure										
maintenance contract(s) concluded							cify the maintained components			
maintenance and other operation-related costs Please specify the maintained components										
14 Inspection and servicing of technical installations										
maintenance contract(s) concluded							cify the maintained components			
maintenance and other operation-related costs e.g. chimney sweep	er							cify the maintained components		
Q5 Insurances						☐ YES ☐				
Q6 Miscellaneous subtotal operation-related costs (Q2 + Q3 + Q4 + Q5 + Q6)						☐ YES ☐				
subtotal operation-related costs (Q2 : Q3 : Q4 : Q3 : Q0)						11.5				
Revenues										
revenues from energy production and feed-in		price per kWh electricity fed into the grid (excluding grants)	grants for electricity feed-in	grants for self-used electricity	revenues contain VAT	total revenues	Remarks			
electricity		€/kWh	€/kWh	€/kWh	YES NO	€/a				
			<u> </u>	<u>'</u>						
rental income - point of view of building owner		total annual payment of tenants [€/a]	payments contain VAT	Remarks						
base rents excluding heating and operating costs			YES NO							
final rents including heating and operation costs			YES NO							
lease contracts are agreed upon base rents or final rents : base rents excluding heating a										
		final rents including heating	and operating costs							
		other, please specify								
Comments on the economic monitoring data										



Contact Person: data sheet



CONCERTO Premium

Monitoring Guide – Part C.2
Economic Data for Large-Scale Energy Transformation
Units

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2.2	Terms and definitions	. 6
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1. Introduction

With the integration of energy transformation units into the municipal energy supply system a tradeoff between investments in demand side and supply side measures arises. Building owners are not only confronted with the decision to which extent they invest in energy saving measures of their buildings, but additional which type of energy they want to use. In return, utilities have to decide which energy carriers and energy systems they provide.

This part of the economic monitoring guide assists in answering possible questions of stakeholders involved in energy supply systems. These are mainly energy supply companies, utilities, network operators for large-scale energy transformation units, legislators, grant providers, but also building owners or households that have joined an owner/operator association in order to run a plant and/or a distribution network.

Some possible questions are:

- If not only investments but total costs of the energy supply system are decisive, which technologies are most adequate for energy supply?
- Are central energy supply systems more cost-effective than distributed ones?
- What is the adequate balance between investments in demand-side and supply-side measures? Where is the economic trade-off between these measures?
- Is it economically reasonable to develop a district heating/cooling network in a given district?
- Is a grid-bound energy supply system still profitable for the network operator when the insulation standard increases?
- Is it economically reasonable to invest in an energy storage unit?
- At which level of grants does the investment in renewable energy facilities become economic?

The motivation for the monitoring guide for large-scale energy transformation units is the provision of support for a reasonable economic data collection concept. The collected data serve as a basis for a meaningful assessment and finally help in the stakeholders' decision-making process. This part of the economic monitoring guide is structured as follows: In Chapter 2, firstly the scope of this guide is defined. Secondly, business-relevant terms are explained and adapted to the requirements of the economic monitoring process. This





theoretical framework serves as a basis for the economic monitoring and the analysis of the collected data. In addition, the issue of the ownership structure of the facilities and the question of how the payments break down is examined. Cost typologies are defined, the handling of key cost values is described, and the work with data collection sheets is explained. Chapter 3 is devoted particularly to the collection of the data. Monitoring data are gathered by means of the data collection sheets and divided into one-time payments and annual payments.



2. Fundamentals

2.1 Scope

The economic monitoring of large-scale energy transformation units is essential in order to assess their economic advantage. Besides the energy supply units (e.g. heating plants, combined heat and power plants), large-scale energy transformation units encompass large-scale spatial transformation units (e.g. district heating/cooling networks, electricity/gas grids) and large-scale temporal transformation units (e.g. thermal storages). This section of the economic monitoring guide exclusively considers non-building integrated facilities. Small-scale energy supply systems inside a building are counted as building equipment and are therefore included in Part C.1 of this guide.

2.2 Terms and definitions

As large-scale energy transformation units are mainly operated by companies rather than households, it is recommended to view the economic monitoring from the business' perspective. From this point of view, the terminology of the accounting system helps in specifying financial transactions more precisely and enhances transparency and clarity of all payments within CONCERTO. Even if the detailed differentiation of financial transactions in the CONCERTO monitoring process is too ambitious and not practicable in reality, it is meaningful to specify all relevant flow variables at least in a theoretical way to create an understanding for the economic terms. The applied version which becomes relevant for the CONCERTO monitoring will be explained in section 2.3.

The entire differentiation of the economic terms is provided in Table 1.

Table 1: Basic concept of the accounting system [based on Wöhe, 2010]

No.	Stock figure	Definition		Relevant e.g.		
140.	Stock lighte	Deminion	Positive change		Negative change	for
1	Stock of in-	Cash,	Incoming	pay-	Outgoing payments	
	struments of	Liquid assets	ments (I)		(I)	
	payment					Capital budget-
2	Monetary as-	Stock of instru-	Incoming	pay-	Outgoing payments	ing and eco-
	sets	ments of pay-	ments (II)		(II)	nomic efficiency
		ment				Hornic efficiency
		+ Receivables				
		./. Liabilities				





3	Total assets	Monetary assets	Revenues (I)	Costs (II)	Taxation (at
		+ Tangible as-			least in given
		sets			countries e.g.
					Germany)
4	Operating as-	Total assets	Revenues (II)	Costs (II)	Optimization of
	sets	./. Non-			operating re-
		operating assets			sults and inter-
					nal control

The relevant flow variables of monetary transactions are defined in the following:

- **Incoming payments (I)** are the effective cash inflows of a company. They induce an increase of the liquid asset stock. (Example: Receipt of a payment on the bank account)
- **Incoming payments (II)** are the effective cash inflows corrected by the receivables and liabilities. (Example: Advance payment for heat delivery)
- Revenue (I) is an effective net increase in value of the company due to commodities produced or services provided within the accounting period. (Example: Sale of fixed assets)
- **Revenues (II)** are the equivalent value of produced goods and services of a company. (Example: Sales revenues for heat delivery)
- **Outgoing payments (I)** are the effective cash outflows of a company in a certain period. Outgoing payments only have an impact on the stock of liquid assets. (Example: Cash payment for energy carriers)
- **Outgoing payments (II)** are the effective cash outflows of a company corrected by receivables and liabilities. (Example: Purchase of energy carriers)
- **Costs (I)** are the total wear and tear of commodities and services in the accounting period. (Example: Consumption of energy carriers for heat production, donations, losses due to stock market transactions)
- **Costs (II)** are the wear and tear of production factors due to operating effort. (Example: Consumption of energy carriers for heat production)

2.3 Economic monitoring as a basis for an economic analysis

The economic assessment of energy transformation units is reliant on a detailed and consistent monitoring concept. For an economic analysis of large-scale energy transformation units two approaches can be distinguished. The first option **-dynamic capital budgeting**





– is based on payments for several periods. This approach is used for the assessment of the economic efficiency of an investment that is represented by the payments over several periods. These payments correspond to incoming/outgoing payments type I and type II (cf. Table 1). The capital budgeting is often used in order to decide whether an investment should be carried out or not. Thus, the correct differentiation between payments type I and II is a very difficult or nearly impossible task. After the realization of the investment, the economic monitoring data is usually neither specified in very much detail nor available in a high resolution. Therefore, the following is assumed for CONCERTO:

- All incoming payments, type I as well as type II, will not be differentiated and the term incoming payment will be used in the following for both terms.
- All outgoing payments, type I as well as type II, will not be differentiated and the term **outgoing payment** will be used in the following for both terms.

Example: The outgoing payments (II) for an energy carrier might only be metered on the basis of the invoices. Under the assumption that the entire fuel bought in one period is paid for in the same period, outgoing payments (I) and (II) are identical.

The second option (detailed analysis) – the **profit and loss account or cost and activity accounting** – is based on revenues type I and II as well as costs type I and II (cf. Table 1). The revenues (I) and costs (I) are required for the e.g. taxation, whereas the revenues (II) and costs (II) are used for the internal control and optimization of a company. E.g., the cost and activity accounting can be used for a dynamical optimization of the payment series used for the investment decision. Again, the correct differentiation of revenues (I) and (II) as well as costs (I) and (II) is a very difficult or nearly impossible task regarding several projects in different countries. Therefore, the following is assumed for CONCERTO:

- Both types of revenues, type I and II, will not be differentiated and the word revenue is used for both terms in the following.
- Both types of costs, type I and II, will not be differentiated and the word cost is
 used for both terms in the following.

For further simplification, the following is assumed for CONCERTO:

 Apart from one-time payments (investments/grants), incoming/outgoing payments correspond to revenues/costs.

The CONCERTO Premium data collection sheets are developed in such a flexible manner





that both approaches – a payment based analysis as well as a detailed analysis – can be realized. For the capital budgeting typically payments are the relevant input.

For the purposes of CONCERTO Premium a payment based approach is recommended.

2.4 Ownership structure of large-scale energy transformation units

Differences in costs/revenues and the economic assessment occur due to different possible ownership structures. Figure 1 illustrates possibilities of the ownership structure along the energy (heat) supply system. In case A, the biomass heating plant and the district heating network are owned by different organizations. The district heating network operator is faced with a price for heat fed into the district heating network at delivery point 1 (DP1). The district heating network operator also sells the heat to the customer for a certain price. The household, which is supplied with heat from the biomass heating plant using the district heating network, is confronted with price margins of both companies (simplified: price=cost+margin). In case B, only one margin of the company owning both units has to be paid. At DP1 the district heating network operator is only faced with costs for the heat generation. At DP2, however, the customer has to buy the heat, which is delivered to his/her building. If several households own a district heating network and a biomass heating plant (case C), they have to pay neither the price margin of the biomass plant owner nor of the district heating owner. In this case, only costs for heat generation and distribution are relevant.

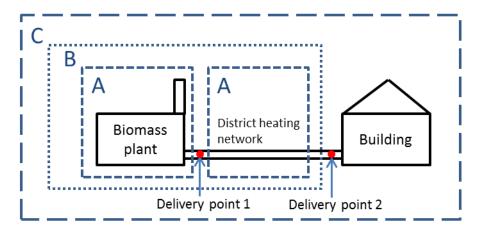


Figure 1: Schematic illustration of different ownership structures along the energy (heat) supply system

The costs therefore depend on the ownership structure of the energy supply companies.





Examples for major costs and revenues in case of different ownership structures from different points of view are provided in Table 2.

Table 2: Examples for major costs and revenues in case of different ownership structures

С	Ownership	Ownership	Ownership	Comments	Major costs	Major revenues
а	of biomass	of district	of buildings			
s	heating	heating				
е	plant	network				
	Company 1	Company 2	Residents	District	Company 1	
				heating	Capital-related	Sales revenues
				network	costs, biomass	(basic and kilo-
				owner has	costs	watt hour rates)
A				a contract	Company 2	
				with the fi-	Capital-related	Sales revenues
				nal cus-	costs, costs for	(basic and kilo-
				tomer	heat (basic and	watt hour rates)
					kilowatt hour	
					rates)	
	Company 3	Company 3	Residents	-	Company 3	
В					Capital-related	Sales revenues
Ь					costs, biomass	(basic and kilo-
					costs	watt hour rates)
	Residents	Residents	Residents	-	Residents	1
С					Capital-related	-
					costs, biomass	
					costs	

Analogously to the data collection sheets for buildings, which have been presented in Part C.1 of this monitoring guide, data collection sheets for large-scale energy transformation units have been elaborated, too (cf. section 3.1). The data collection sheets try to deal with these heterogeneous situations by splitting the costs if possible (cf. Figure 4). A similar statement holds in case of electricity production, but in this case the electricity is not sold directly to the residents (although, strictly speaking, this is possible, in order to avoid network fees).

2.5 Structure of the payments/revenues/costs to be determined

Large-scale energy transformation units are diverse in terms of their pay-





ment/revenue/cost structure. A solar park comprises other cost economic components than a biomass power plant. A heat storage tank has other cost economic characteristics than a district heating network. Each facility encompasses a set of heterogeneous economic elements. There is no unified payment/revenue/cost typology for those facilities available. This monitoring guide pursues two typologies for the economic data: On the one hand, a classification of the general VDI cost structure by the Association of German Engineers is adequate for an in-depth analysis and used for large-scale energy transformation units (cf. VDI, 2000). On the other hand, a classification according to the frequency of payments is required, especially with respect to data collection. Here, a differentiation between one-time and annual due dates is made. The two typologies are illustrated in Table 3. In case of capital-related costs/revenues, the one-time payments are distributed over the expected lifetime under consideration of an interest rate. In case of annual payments, the costs/revenues are assumed to be equal to payments as mentioned before.

Table 3: General scheme for the economic monitoring of large-scale energy transformation units [adapted from VDI 2067]

Costs/Revenues	Payments				
Costs/ Nevendes	One-time payments	Annual payments			
Capital-related	Investments	Repairs			
	Grants	-			
Requirement-	-	Power costs (basic and kilowatt hour rates), auxiliary pow-			
related		er costs, fuel costs (lubricants, additives, chemical etc.)			
	-	Requirement-related grants, sales-revenues (e.g. kilowatt			
		hour rates, basic rates)			
Operation-	-	Operation, cleaning, servicing, inspection			
related					
Other	-	Insurance, taxes, general effort, shared administration			
		costs, profit and loss			

2.6 Handling of payment/revenue/cost key values

As discussed in Part C.1, a comparable and transparent assessment of large-scale energy transformation units can only be ensured in case of a clear specification of the cost structure. At least the following information should be provided:

- handling of VAT (not included, included with x %)
- handling of energy tax (not included, included with x %)
- handling of grants (not excluded but specified separately)
- reference year for the invoiced payments/revenues/costs (price level) e.g. in-





vestment in II/2010 for a biomass combustion chamber.

• payment which corresponds to a price (margin included) or to costs (margin not included) (cf. section 2.4).

As already mentioned in section 2.3, the data collection sheets for large-scale energy systems are developed in such a flexible manner that different data formats and contents can be considered. These aspects will be examined in more detail in section 3.2.



3. Determination of payments, costs and revenues

3.1 Data collection sheets

Data requirements to determine costs/outgoing payments and revenues/incoming payments for each type of energy transformation unit are defined in separate data collection sheets. In the CONCERTO initiative only energy supply systems using renewable energy sources or cogeneration are supported. Therefore, the differentiation for **large-scale energy transformation units** in Figure 2 is proposed:

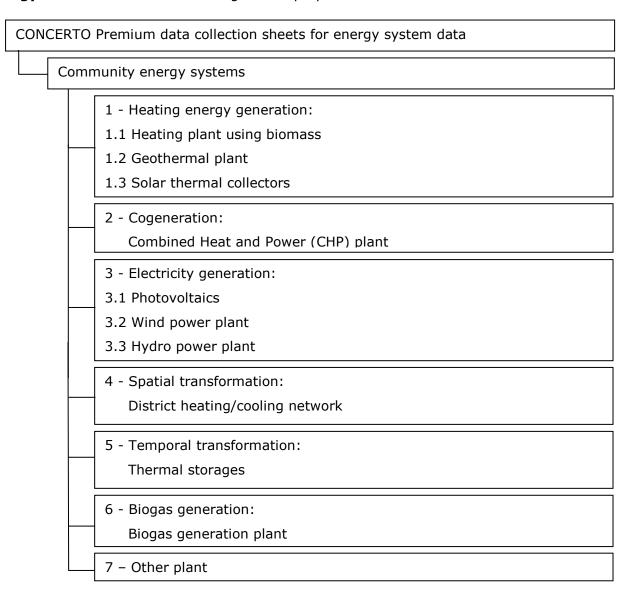


Figure 2: CONCERTO Premium data collection sheets





Data for energy supply units are collected on the data collection sheets 1-3 and 6-7. The economic data of **large-scale spatial transformation units** are collected on the district heating/cooling network data sheet 4 and information about **large-scale temporal transformation units** on the electrical/thermal storage data sheet 5.

The data collection sheets for large-scale energy transformation units proposed by CON-CERTO Premium aim at dealing with this heterogeneity of data availability. With respect to economic monitoring they encompass

- **one-time payments:** Investments (cf. Figure 3, the term cost is used in the data collection sheets as it is widely-used [although wrong]) and investment-related grants, and
- **annual payments:** Requirement-related, operation-related and other costs/revenues (cf. Figure 4).

Examples of different large-scale energy transformation unit data sheets are attached in the Annex. In addition, they can be requested via e-mail under <u>concertopremium@steinbeis-europa.de</u>.

3.2 Determination of one-time payments

Investments are the main category of one-time payments of energy transformation units. The investment is defined as cumulated payments until the initial operation of the energy supply unit. The components included in the investment are of major importance. It has to be considered that all components included have to be known to allow for comparability. Therefore in the data collection sheets it is asked in detail which components are included in the specified amount of investment. In addition, the information about the component of the investment is eligible for financial support, the investment-related grants from CONCERTO as well as the other investment-related grants are part of the data collection sheets. Furthermore, it is of high importance to specify whether monitored data, especially investment data, are planned or invoiced data.

As an example for large-scale energy supply units, the data sheet for combined heat and power plants are partly depicted in Figure 3.





			[€]	costs are	costs refer to	incl.
			(-)		which year	
Total investment of CHP plant				planned		☐ YES
Total investment of CIT plant				invoiced		☐ YES
	Please specify which components are	Please specify which components are				
	included in the TOTAL INVESTMENT	included in the ELIGIBLE COSTS				
Construction costs for						
building including foundation of CHP	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
plant	☐ YES ☐ NO	L YES LINO		invoiced		☐ YES
energy carrier storage	☐ YES ☐ NO	YES NO		planned		☐ YES
				invoiced		YES
Costs for combined heating power station	☐ YES ☐ NO	☐ YES ☐ NO		planned		YES
(incl. delivery and fitting)				invoiced		YES
Costs for peak load boiler (incl. delivery and fitting)	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
Costs for monitoring equipment and control systems				planned		YES
(e.g. meters, incl. delivery and fitting)	☐ YES ☐ NO	☐ YES ☐ NO ☐		invoiced		YES
				planned		YES
Costs for electrical grid connection	☐ YES ☐ NO	YES NO		invoiced		YES
Costs for connection to district heating network	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
Costs for connection to district heating network	LI TES LINO	LI TES LINO		invoiced		☐ YES
					1	
Costs for planning, engineering and consulting	☐ YES ☐ NO	☐ YES ☐ NO		planned		YES
				invoiced		YES
Costs for approval procedure	☐ YES ☐ NO	☐ YES ☐ NO —		planned		☐ YES
				planned		YES
Costs for custom duties and licence fees	☐ YES ☐ NO	YES NO		invoiced		YES
C				planned		☐ YES
Costs for construction interest	☐ YES ☐ NO	YES NO		invoiced		☐ YES
Contingencies	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
Contingencies				invoiced		☐ YES
Costs for plot of land	☐ YES ☐ NO	☐ YES ☐ NO		planned		YES
				invoiced planned		☐ YES
Other costs please specify costs contained in 'other costs'	☐ YES ☐ NO	☐ YES ☐ NO —		invoiced		YES
		D		planned		YES
Other costs please specify costs contained in 'other costs'	☐ YES ☐ NO	YES NO		invoiced		YES
Other costs please specify costs contained in 'other costs'	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
Other costs picase specify costs contained in other costs				invoiced		YES
Other costs please specify costs contained in 'other costs'	☐ YES ☐ NO	☐ YES ☐ NO —		planned		☐ YES
				invoiced	1	1113
Total eligible costs		F		planned		YES
				invoiced	+	☐ YES
Investment-related grants from CONCERTO				invoiced	+	YES
				planned	1	YES
Other investment-related grants				invoiced	1	YES
How have the CONCERTO eligible costs been determined	d? Please specify info	ormation on the develo	pment and th	ne amount of the CO	NCERTO eligible co	sts here:

Figure 3: Investments and investment-related grants included in the data collection sheet of a combined heat and power plant proposed by CONCERTO Premium

Data collection sheets for large-scale spatial transformation units and large-scale temporal transformation units are developed analogously. The entire data collection sheets of se-





lected large-scale energy transformation units are attached in the Annex.

3.3 Determination of annual payments

The second part of the economic data collection comprises the gathering of data on annual payments (or the corresponding costs/revenues) (cf. Figure 4). The specification of the invoiced data can be entered for three periods.

The annual costs encompass energy carrier costs and further costs for energy supply units. The annual revenues are net energy sales revenues/grant revenues for

- 1) electricity fed into the grid and/or
- 2) delivered heating energy and/or
- 3) other additional revenues e.g. revenues from the sale of residual materials.

The capital-related costs, e.g. depreciation and interest, are determined based on the one-time payments and the expected lifetime of the energy transformation units. These data can be found under section 3.2. As mentioned in section 2.4, the issue of the ownership structure of energy transformation units is considered. Assuming the case where a heating plant and the corresponding district heating network are owned by different companies. However, if the separation of net revenues and network usage charges is impossible, in the data collection sheets it is possible to specify the amount which contains net revenues AND network usage charges.

The part of the annual costs and revenues of the data collection sheet for combined heat and power plants as an example of energy supply system is illustrated in Figure 4.



•	ants		Design data [2]	Monitored data Year 1	Monitored data Year 2	Monitored d Year 3
Electricity						
Net energy s	ales revenues for electricity fed into the grid [10]	[€/a]				
	on of net revenues and grid usage charges is impossible, please in ed amount contains net revenues AND grid usage charges.	dicate it here:				
Grants for ele	ectricity fed into the grid [11]	[€/a]				
Total revenue	es for electricity [12]	[€/a]				
Heating energy	1					
Net energy s	ales revenues for delivered heating energy [13]	[€/a]				
	on of net revenues and network usage charges is impossible, pleas ed amount contains net revenues AND network usage charges.	e indicate it here:				
Grants for de	livered heating energy [14]	[€/a]				
Total revenue	es for heating energy [12]	[€/a]				
Other revenue	s					
Not other rea	quirement-related revenues e.g. gypsum sales [15]	[€/a]				
Net other rec				1		
	ues - please specify	[€/a]			l	
Other revenu Total other re		[€/a] [€/a]				
Other revenu Total other re			Design data	Monitored data Year 1	Monitored data Year 2	Monitored Year 3
Other revenu Total other re Comments:			Design data [2]			
Other revenu Total other re Comments:	evenues	[€/a]				
Other revenue Total other re Comments: Costs Energy costs Net energy o	osts for energy carrier 1 [16]					
Other revenue Total other recomments: Comments: Costs Energy costs Net energy of N	osts for energy carrier 1 [16] osts for energy carrier 2 [16]	[€/a] [€/a] [€/a]				
Other revenue Total other re Comments: Costs Energy costs Net energy of Net energy	osts for energy carrier 1 [16]	[€/a]				
Other revenue Total other re Comments: Costs Energy costs Net energy of Net energy	osts for energy carrier 1 [16] osts for energy carrier 2 [16] osts for peak load energy carrier [16]	[€/a] [€/a] [€/a] [€/a]				
Other revenue Total other recomments: Costs Energy costs Net energy of Further costs	osts for energy carrier 1 [16] osts for energy carrier 2 [16] osts for peak load energy carrier [16]	[€/a] [€/a] [€/a] [€/a]				
Other revenue. Total other revenue. Comments: Costs Energy costs Net energy or Net energy or Net energy or Net energy or Further costs Net non-ene	osts for energy carrier 1 [16] osts for energy carrier 2 [16] osts for peak load energy carrier [16] osts for auxiliary energy [16]	[€/a] [€/a] [€/a] [€/a] [€/a]				
Other revenue. Total other revenue. Comments: Costs Energy costs Net energy or Net energy or Net energy or Net energy or Further costs Net non-ene	osts for energy carrier 1 [16] osts for energy carrier 2 [16] osts for peak load energy carrier [16] osts for auxiliary energy [16] rgy requirement-related costs [17]	[€/a] [€/a] [€/a] [€/a] [€/a]				
Other revenu Total other re Comments:			Design data	Monitored data	Monitored data	Monit
Other revenue Total other recomments: Comments: Costs Energy costs Net energy of N	osts for energy carrier 1 [16] osts for energy carrier 2 [16] osts for peak load energy carrier [16]	[€/a] [€/a] [€/a] [€/a]				
Other revenue Total other recomments: Costs Energy costs Net energy of Further costs	osts for energy carrier 1 [16] osts for energy carrier 2 [16] osts for peak load energy carrier [16] osts for auxiliary energy [16]	[€/a] [€/a] [€/a] [€/a] [€/a]				
Other revenue Total other recomments: Costs Energy costs Net energy of Further costs	osts for energy carrier 1 [16] osts for energy carrier 2 [16] osts for peak load energy carrier [16] osts for auxiliary energy [16]	[€/a] [€/a] [€/a] [€/a] [€/a]				
Other revenue. Total other recomments: Costs Energy costs Net energy or Further costs Net non-ene	osts for energy carrier 1 [16] osts for energy carrier 2 [16] osts for peak load energy carrier [16] osts for auxiliary energy [16] rgy requirement-related costs [17]	[€/a] [€/a] [€/a] [€/a] [€/a]				
Other revenue. Total other revenue. Comments: Costs Energy costs Net energy or Net energy or Net energy or Net energy or Further costs Net non-ene Net operatio	osts for energy carrier 1 [16] osts for energy carrier 2 [16] osts for peak load energy carrier [16] osts for auxiliary energy [16] rgy requirement-related costs [17]	[€/a] [€/a] [€/a] [€/a] [€/a]				

- $[1] \qquad \text{In case that the heat source is process heat or waste heat from industry, please specify the input heat temperature.} \\$
- [2] Design data are meant to be the **calculated** generation data for the period of 1 year.
- [3] If biomass is collected in different places, consider the average distance between the CHP plant and the different collection places.
- [4] Final energy is defined to be the energy supplied to the final consumer's door, e.g. oil or domestic gas delivered to the CHP plant.
- [5] Specify the unit of the energy carrier used (t/a, m³/a...).
- [6] Specify the quantity of electricity used to drive the system e.g. energy for pumps etc..
- [7] Please specify the total amount of electricity that has been generated, NOT only the remaining amount after substracting the electricity used for energy generation.
- [8] Please specify the **total** amount of heating energy that has been generated and fed into the district heating network.
- [9] The direct CO₂ emission factor of an energy carrier is depending on the carbon content of the energy carrier and is independent from the technology used for combustion.
- [10] Please specify the revenues excluding grants, ALL consumption taxes like value added tax (VAT) or energy tax and excluding grid usage charges of the customers.
 [11] Grants should be specified excluding ALL consumption taxes like value added tax (VAT) or energy tax and excluding grid usage charges of the customers.
- [11] Grants should be specified excusing ALL consumption taxes like value added as (VAT) or energy tax and excusing grid usage charges of the customer. A partial flow between response and grant specified places are fixed to the total amount containing the net review (ADI grant 1).
- [12] If a destinction between revenues and grants is not possible, please specify the total amount containing the net revenues AND grants.
- [13] Please specify the revenues **excluding** grants, ALL consumption taxes like value added tax (VAT) or energy tax and **excluding** charges for the district heating network.

 [14] Grants should be specified **excluding** ALL consumption taxes like value added tax (VAT) or energy tax and **excluding** charges of the district heating network.
- [14] Grants should be specified excluding ALL consumption taxes like value added tax (VAT) or energy tax and excluding charges of the district heating network
- $[15] \quad \hbox{Please specify the revenues } \textbf{excluding} \ \hbox{ALL consumption taxes like value added tax (VAT)}.$
- [16] Energy costs should be specified including the costs for delivery and/or connection and including energy tax but excluding value added tax (VAT).
- [17] Non-energy requirement-related costs are e.g. costs for operating resources. Please specify these costs excluding energy costs and excluding value added tax (VAT).
- [18] Operation-related costs are e.g. costs for staff or maintenance. Please specify these costs excluding energy costs and excluding value added tax (VAT).
- [19] Other costs are e.g. costs for insurance or administration. Please specify these costs excluding energy costs and excluding value added tax (VAT).

Figure 4: Annual costs and revenues included in the data collection sheet of a combined heat and power plant proposed by CONCERTO Premium





List of Literature

Wöhe, Günter; Döring, Ulrich. (2010). Einführung in die allgemeine Betriebswirtschaftslehre. 24. Aufl. München: Vahlen.

VDI (2000): Economic efficiency of building installations - Fundamentals and economic calculation. No. 2067.





Annex A Data collection sheet for a heating plant using biomass

GONCERTO Project Acronym Country The state of the state	Contact Person for data	a collection sheet E-Mail	 	DCS-E_CES1_1/1 Pre-filled by: (CONCE	Date ERTO Premium
			l I	Pre-filled by: (CONC	ERTO Premium
Heating energy generation - Heating plant using biomass			ı	i e	RTO Premium
Heating energy generation - Heating plant using biomass			I	i e	-RIO Premiun
Heating energy generation - Heating plant using biomass	Nume	L IVIUII			E-Mail
Heating energy generation - Heating plant using biomass				Name	L IVIUII
0 0,0					
Campual Data					
General Data					
anulation .					
teristics name of plant					
ocation - address or GPS coordinates (longitude and latitude in Dec: DD. I	ODDDDDo)				
name of technology used	,				
description of technology used					
Heating plant product name(s) of main components					
manufacturer of main components					
neak load supply - what technology is used to cover peak loads					
perator of the heating plant					
owner of the heating plant					
6 of plant owned by public institutions	[%]				-
construction period	start [month/year]		end [month/year]		
late of commissioning	[month/year]				
tatus of the heating plant		· _	if other, please sp	ecify here	
cal specifications					
hermal output of the plant	f1.147.3		ı		
maximum thermal output of plant excluding peak load boiler maximum thermal output of plant including peak load boiler	[kW _{th}]				
thermal output of plant excluding peak load boiler in the preferred	[kW _{th}]				
operation range	[kW _{th}]				
operation range					
naximum thermal capacity of network connection	[kW _{th}]				
et temperature of heating energy input into district heating network	[°C]				
et input heat temperature [1]	[°C]				
Commontes					
Comments:					
		1			
energy carrier 1		please specify			
if you chose 'other', please specify the energy carrier here:		prease specify			
if you chose 'other', please specify the energy carrier here:		please specify			
		-			
nergy carrier for peak load supply		please specify			
energy carrier for peak load supply if you chose 'other', please specify the energy carrier here:					
if you chose 'other', please specify the energy carrier here:		electricity			
if you chose ' other ', please specify the energy carrier here: energy carrier - auxiliary energy		electricity			
if you chose 'other', please specify the energy carrier here:					



			[€]	costs are	costs refer to price level of which year	incl.
		ĺ		planned		☐ YES I
Total investment of heating plant				invoiced		☐ YES
	Please specify which components are included in the TOTAL INVESTMENT	Please specify which components are included in the ELIGIBLE COSTS				
Construction costs for						
building including foundation of				planned		YES
heating plant	☐ YES ☐ NO	YES NO		invoiced		☐ YES
				planned		☐ YES
energy carrier storage	☐ YES ☐ NO	YES NO		invoiced		☐ YES
Costs for biomass or biogas combustion chamber		□ VEC □ NO		planned		☐ YES
(incl. delivery and fitting)	☐ YES ☐ NO	☐ YES ☐ NO		invoiced		☐ YES
Costs for peak load boiler	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
(incl. delivery and fitting)				invoiced		☐ YES
Costs for monitoring equipment and control systems	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
(e.g. meters, incl. delivery and fitting)				invoiced		☐ YES
Costs for connection to district heating network	□ YES □ NO	☐ YES ☐ NO		planned		☐ YES
costs for commediate to district neutring network				invoiced		YES
				planned		YES
Costs for planning, engineering and consulting	☐ YES ☐ NO	☐ YES ☐ NO		invoiced		☐ YES
Costs for approval proceedure		□ VEC □ NO		planned		☐ YES
Costs for approval procedure	☐ YES ☐ NO	☐ YES ☐ NO		invoiced		☐ YES
Costs for custom duties and licence fees	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
costs for custom duties and incence rees	☐ fE3 ☐ NO	L TES LINU		invoiced		☐ YES
Costs for construction interest	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
Costs for construction interest				invoiced		☐ YES
Contingencies	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
contingencies				invoiced		☐ YES
Costs for plot of land	☐ YES ☐ NO	☐ YES ☐ NO		planned		YES
				invoiced		YES
Other costs please specify costs contained in 'other costs'	☐ YES ☐ NO	☐ YES ☐ NO		planned		YES
				invoiced		☐ YES
Other costs please specify costs contained in 'other costs'	☐ YES ☐ NO	☐ YES ☐ NO		planned invoiced		YES
				planned		YES
Other costs please specify costs contained in 'other costs'	☐ YES ☐ NO	☐ YES ☐ NO		invoiced		YES
Other seeds a seed of the seed				planned		☐ YES
Other costs please specify costs contained in 'other costs'	☐ YES ☐ NO	☐ YES ☐ NO		invoiced		YES
Tabel elisible seaso		Г		planned	Τ	☐ YES
Total eligible costs				invoiced		☐ YES
least the state of				planned		☐ YES
Investment-related grants from CONCERTO				invoiced		□YES
Other investment related grants				planned		☐ YES
Other investment-related grants				invoiced		☐ YES
How have the CONCERTO eligible costs been determine	d? Please specify info	ormation on the devel	opment and th	ne amount of the CO	NCERTO eligible co	sts here:



Heating energy Net energy sales revenues for delivered heating energy [9] [€/a]	[2]	Monitored data Year 1	Monitored data Year 2	Monitored d Year 3
Net energy sales revenues for delivered heating energy [9] [€/a]				
If the separation of net revenues and network usage charges is impossible, please indicate it here: The specified amount contains net revenues AND network usage charges.				
Grants for delivered heating energy [10] [€/a]				
Total revenues for heating energy [11] [€/a]				
Other revenues				
Net other requirement-related revenues e.g. gypsum sales [12] [€/a]				
Other revenues - please specify [€/a]				
Total other revenues [€/a]				
	Daving data	Manitana di data	84	NA it
Costs	Design data [2]	Monitored data Year 1	Monitored data Year 2	
Costs Energy costs	_			
	_			
Energy costs	_			
Energy costs Net energy costs for energy carrier 1 [13] [€/a]	_			
Energy costs Net energy costs for energy carrier 1 [13] [€/a] Net energy costs for energy carrier 2 [13] [€/a]	_			
Energy costs Net energy costs for energy carrier 1 [13] [€/a] Net energy costs for energy carrier 2 [13] [€/a] Net energy costs for peak load energy carrier [13] [€/a] Net energy costs for auxiliary energy [13] [€/a]	_			
Energy costs Net energy costs for energy carrier 1 [13] [\mathcal{E} /a] Net energy costs for energy carrier 2 [13] [\mathcal{E} /a] Net energy costs for peak load energy carrier [13] [\mathcal{E} /a] Net energy costs for auxiliary energy [13] [\mathcal{E} /a] Further costs Net non-energy requirement-related costs [14] [\mathcal{E} /a]	_			
Energy costs Net energy costs for energy carrier 1 [13] [€/a] Net energy costs for energy carrier 2 [13] [€/a] Net energy costs for peak load energy carrier [13] [€/a] Net energy costs for auxiliary energy [13] [€/a] Further costs	_			Monitored Year 3

- $[1] \qquad \text{In case that the heat source is process heat or waste heat from industry, please specify the input heat temperature.}$
- [2] Design data are meant to be the **calculated** generation data for the period of 1 year.
- [3] If biomass is collected in different places, consider the average distance between the heating plant and the different collection places.
- [4] Final energy is defined to be the energy supplied to the final consumer's door, e.g. oil or domestic gas delivered to the heating plant.
- $[5] \qquad \text{Specify the unit of the energy carrier used (t/a, m}^3/a...).$
- [6] Specify the quantity of electricity used to drive the system e.g. energy for pumps etc..
- $[7] \qquad \hbox{Please specify the {\bf total}} \ \hbox{amount of heating energy that has been generated and fed into the district heating network}.$
- [8] The direct CO2 emission factor of an energy carrier is depending on the carbon content of the energy carrier and is independent from the technology used for combustion.
- [9] Please specify the revenues excluding grants, ALL consumption taxes like value added tax (VAT) or energy tax and excluding charges for the district heating network.
- [10] Grants should be specified **excluding** ALL consumption taxes like value added tax (VAT) or energy tax and **excluding** charges of the district heating network.
 [11] If a destinction between revenues and grants is not possible, please specify the total amount containing the net revenues AND grants.
- [11] If a destinction between revenues and grants is not possible, please specify the total amount [12] Please specify the revenues **excluding** ALL consumption taxes like value added tax (VAT).
- [13] Energy costs should be specified including the costs for delivery and/or connection and including energy tax but excluding value added tax (VAT).
- [14] Non-energy requirement-related costs are e.g. costs for operating resources. Please specify these costs excluding energy costs and excluding value added tax (VAT).
- [15] Operation-related costs are e.g. costs for staff or maintenance. Please specify these costs excluding energy costs and excluding value added tax (VAT).
- [16] Other costs are e.g. costs for insurance or administration. Please specify these costs excluding energy costs and excluding value added tax (VAT).



Generation	CONCERTO Project Acronym	Country	City	Area
	▼			

egated Monitoring Data - 1 st year				
itoring data		Monitored data month 1	Monitored data month 12	Monitored da
	start [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/yy
	end [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/yy
neral data on the biomass used in the heating plant				
place(s) where biomass is collected		please specify	please specify	please speci
average distance between collection places and power plant [3]	[km]			
transportation type, e.g. truck, rail etc.		-	-	-
primary energy factor of biomass or biogas used [k	cWh _{primary} /kWh _{final [4]}]		
chnical monitoring				
Energy demand [input]		Monitored data month 1	Monitored data month 12	Monitored d
Energy carrier 1			'	
total quantity of energy carrier 1 consumed in the specified period	please specify			(
if energy carrier 1 is biomass or biogas, please specify:				
lower heating value per specified unit of energy carrier 1 - if biogas or biomass	please specify			
content of moisture of energy carrier 1 - if biomass	[% moisture]			
density of energy carrier 1 - if biomass	[kg/m³]			
Energy carrier 2	-			
total quantity of energy carrier 2 consumed in the specified period	please specify			
if energy carrier 2 is biomass, please specify:				
lower heating value per specified unit of energy carrier 2 - if biogas or biomass	please specify			
content of moisture of energy carrier 2 - if biomass	[% moisture]			
density of energy carrier 2 - if biomass	[kg/m³]			
Energy carrier for peak load supply				
total quantity of energy carrier used for peak load supply in the specified pe	please specify			
Auxiliary energy used for heating energy generation [6]	[kWh/month]			
Energy generation [output]		Monitored data month 1	Monitored data month 12	Monitored o
Total heating energy generation - metered on the output of the heating plant (=input into district heating network) [7]	[MWh _{th} /month]			



egated Monitoring Data - 2 nd year				
itoring data		Monitored data month 1	Monitored data month 12	Monitored da total year 2
	start [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/yy
	end [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/yy
neral data on the biomass used in the heating plant				
place(s) where biomass is collected		please specify	please specify	please speci
average distance between collection places and power plant [3]	[km]	,	, in the second	
transportation type, e.g. truck, rail etc.	. ,	- v .		-
	kWh _{primary} /kWh _{final [4]}			
chnical monitoring				
Energy demand [input]		Monitored data month 1	Monitored data month 12	Monitored d
Energy carrier 1			I	
total quantity of energy carrier 1 consumed in the specified period	please specify			(
if energy carrier 1 is biomass or biogas, please specify:				
lower heating value per specified unit of energy carrier 1-				
if biogas or biomass	please specify			(
content of moisture of energy carrier 1 - if biomass	[% moisture]			(
density of energy carrier 1 - if biomass	[kg/m³]			
Energy carrier 2				
total quantity of energy carrier 2 consumed in the specified period	please specify			(
if energy carrier 2 is biomass, please specify:				
lower heating value per specified unit of energy carrier 2 - if biogas or biomass	please specify			(
content of moisture of energy carrier 2 - if biomass	[% moisture]			
density of energy carrier 2 - if biomass	[kg/m³]			(
Energy carrier for peak load supply				
total quantity of energy carrier used for peak load supply in the specified pe	please specify			(
Auxiliary energy used for heating energy generation [6]	[kWh/month]			(
Energy generation [output]		Monitored data month 1	Monitored data month 12	Monitored d
Total heating energy generation - metered on the output of the heating plant (= input into district heating network) [7]	[MWh _{th} /month]			(



egated Monitoring Data - 3 rd year				
toring data		Monitored data month 1	Monitored data month 12	Monitored d
	start [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/yy
	end [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/yy
and date on the biomess used in the beating plant				
peral data on the biomass used in the heating plant place(s) where biomass is collected		please specify	please specify	please spec
average distance between collection places and power plant [3]	[km]	please specify	please specify	please spec
transportation type, e.g. truck, rail etc.	[KIII]			
	kWh _{primary} /kWh _{final [4]}		-	-
primary energy ractor or biomass or brogas asea	primary/ K V I final [4]	, ,		
hnical monitoring				
Energy demand [input]		Monitored data month 1	Monitored data month 12	Monitored o
Energy carrier 1				
total quantity of energy carrier 1 consumed in the specified period	please specify			
if energy carrier 1 is biomass or biogas, please specify:				
lower heating value per specified unit of energy carrier 1 - if biogas or biomass	please specify			
content of moisture of energy carrier 1 - if biomass	[% moisture]			
density of energy carrier 1 - if biomass	[kg/m³]			
Energy carrier 2				
total quantity of energy carrier 2 consumed in the specified period	please specify			
if energy carrier 2 is biomass, please specify:			-	
lower heating value per specified unit of energy carrier 2 - if biogas or biomass	please specify			
content of moisture of energy carrier 2 - if biomass	[% moisture]			
density of energy carrier 2 - if biomass	[kg/m³]			
Energy carrier for peak load supply		-		
total quantity of energy carrier used for peak load supply in the specified pe	please specify			
Auxiliary energy used for heating energy generation [6]	[kWh/month]			
Energy generation [output]		Monitored data month 1	Monitored data month 12	Monitored o
Total heating energy generation - metered on the output of the heating	[MWh _{th} /month]			

If biomass is collected in different places, consider the average distance between the heating plant and the different collection places.
 Final energy is defined to be the energy supplied to the final consumer's door, e.g. oil or domestic gas delivered to the heating plant.
 Specify the quantity of electricity used to drive the system e.g. energy for pumps etc..
 Please specify the total amount of heating energy that has been generated and fed into the district heating network.



Annex B Data collection sheet for a combined heat and power plant

-	Generation							Date
	. v	CONCERTO Project Acronym	Country	City	Area		DCS-E_CES2/1	
							DCD C_CCD2/1	
				Contact Perso	for data collection sh	neet	Pre-filled by:	(CONCERTO Premiu
				Name	E-Mail		Name	E-Mail
_								
C	Cogeneration -	Combined heat and power (CHP)	plant					
_								
G	General Data							
act	teristics							
	name of plant							
Id	ocation - addre	ss or GPS coordinates (longitude	and latitude in Dec: DI	D.DDDDDD°)				
n	name of techno	logy used			-			
_	lescription of to	echnology used			if other, ple	ease specify here		
_	CHP plant	product name(s) of main compo	nents					
_	orn prane	manufacturer of main compone						
_	neak Inad sunni	y - please specify the technology						
_	perator of the		useu					
	owner of the Ch							
_		ed by public institutions		[%]				
_	construction pe			start [mont	/voarl	end [month/	(voarl	
_	date of commis			[month/		end (month)	year j	
_				[IIIOIIII/]	earj	if adhan alaa		
S	tatus of the CH	ir piant			-	if other, plea	se specify nere	
inic	cal specification	ns						
nic	cal specification	of the plant						
nic	hermal output maximum the	of the plant ermal output of plant excluding po		[kW _{th}				
nic	hermal output maximum the maximum the	of the plant ermal output of plant excluding po ermal output of plant including pe	eak load boiler	[kW _{th}				
nic	hermal output maximum the maximum the thermal outpu	of the plant ermal output of plant excluding po ermal output of plant including pe ut of plant excluding peak load bo	eak load boiler					
t	hermal output maximum the maximum the thermal outpu operation poi	of the plant ermal output of plant excluding po ermal output of plant including pe ut of plant excluding peak load bo nt	eak load boiler	[kW _{th}				
t	thermal output maximum the maximum the thermal outpu operation poi electrical outpu	of the plant ermal output of plant excluding pot ermal output of plant including pe ut of plant excluding peak load bo nt ut of the plant	eak load boiler biler in the preferred	[kW _{th}				
t	maximum the maximum the maximum the thermal outpr operation poi electrical outpu maximum ele	of the plant rmal output of plant excluding per rmal output of plant including per ut of plant excluding peak load bornt it of the plant ctrical output of plant excluding	eak load boiler piler in the preferred peak load boiler	[kW _{th}				
t	thermal output maximum the maximum the thermal outpu operation poi electrical outpu maximum ele maximum ele	of the plant rmal output of plant excluding pa rmal output of plant including pa ut of plant excluding peak load bo nt it of the plant extrical output of plant excluding pa ctrical output of plant including pa	eak load boiler oiler in the preferred peak load boiler oeak load boiler	[kW _{th}				
t	thermal output maximum the maximum the thermal outpu operation poi electrical outpu maximum ele maximum ele	of the plant ermal output of plant excluding permal output of plant including pe ut of plant excluding peak load bo nt ectrical output of plant excluding pe ectrical output of plant including pe put of plant excluding peak load b	eak load boiler oiler in the preferred peak load boiler oeak load boiler	[kW _{th}				
e	thermal output maximum the maximum the thermal outpu operation poi electrical outpu maximum ele maximum ele electrical outpu operation poi	of the plant ermal output of plant excluding permal output of plant including pe ut of plant excluding peak load bo nt ectrical output of plant excluding pe ectrical output of plant including pe put of plant excluding peak load b	eak load boiler oiler in the preferred peak load boiler oeak load boiler	[kW _{th}				
e	thermal output maximum the maximum the thermal outpu operation poi electrical outpu maximum ele maximum ele electrical outpu operation poi maximum therm	of the plant ermal output of plant excluding poer ermal output of plant including pe ut of plant excluding peak load bo nt tt of the plant extrical output of plant excluding pe ctrical output of plant including pe ut of plant excluding peak load to nt nt mal network connection	eak load boiler oiler in the preferred peak load boiler oeak load boiler	[kW _{th}				
e e	hermal output maximum the maximum the thermal outpu operation poi electrical outpu maximum ele maximum ele electrical outpu operation poi maximum therm design power to	of the plant ermal output of plant excluding paremal output of plant including pa ut of plant excluding peak load bo nt et of the plant etrical output of plant excluding pa ctrical output of plant including pa put of plant excluding peak load to nt mal network connection	eak load boiler biler in the preferred peak load boiler beak load boiler boiler in the preferred	[kW _{th}				
e	maximum the maximum the thermal output thermal output operation poi the maximum elemaximum elemaximum elemaximum thermaximum thermaxim thermaximum thermaximum thermaximum thermaximum thermaximum the	of the plant rmal output of plant excluding permal output of plant including pe ut of plant excluding peak load be nt tof the plant extrical output of plant excluding pe ctrical output of plant excluding pe put of plant excluding peak load be nt mal network connection b heat ratio e of heating energy input into dis	eak load boiler biler in the preferred peak load boiler beak load boiler boiler in the preferred	[kW _{th}				
e e	maximum the maximum the thermal output thermal output operation poi the maximum elemaximum elemaximum elemaximum thermaximum thermaxim thermaximum thermaximum thermaximum thermaximum thermaximum the	of the plant ermal output of plant excluding paremal output of plant including pa ut of plant excluding peak load bo nt et of the plant etrical output of plant excluding pa ctrical output of plant including pa put of plant excluding peak load to nt mal network connection	eak load boiler biler in the preferred peak load boiler beak load boiler boiler in the preferred	[kW _{th}				
nic ti	maximum the maximum the thermal output thermal output operation poi the maximum elemaximum elemaximum elemaximum thermaximum thermaxim thermaximum thermaximum thermaximum thermaximum thermaximum the	of the plant rmal output of plant excluding permal output of plant including pe ut of plant excluding peak load be nt tof the plant extrical output of plant excluding pe ctrical output of plant excluding pe put of plant excluding peak load be nt mal network connection b heat ratio e of heating energy input into dis	eak load boiler biler in the preferred peak load boiler beak load boiler boiler in the preferred	[kW _{th}				
nic ti	maximum the maximum the thermal output operation poi maximum ele electrical output operation poi maximum ele electrical output operation poi maximum therrodesign power to test temperature tet input heat to	of the plant rmal output of plant excluding permal output of plant including pe ut of plant excluding peak load be nt tof the plant extrical output of plant excluding pe ctrical output of plant excluding pe put of plant excluding peak load be nt mal network connection b heat ratio e of heating energy input into dis	eak load boiler biler in the preferred peak load boiler beak load boiler boiler in the preferred	[kW _{th}				
nic ti	thermal output maximum the maximum the thermal outpu operation poi electrical outpu maximum ele maximum ele electrical outpu operation poi maximum therr design power to tet temperature tet input heat to	of the plant rmal output of plant excluding parmal output of plant including pa ut of plant excluding peak load bo nt tof the plant extrical output of plant excluding pa ctrical output of plant excluding pa put of plant excluding peak load to nt mal network connection b heat ratio e of heating energy input into dis emperature [1]	eak load boiler biler in the preferred peak load boiler beak load boiler boiler in the preferred	[kW _{th}				
nic ti	maximum the maximum the thermal output operation poi electrical output maximum elemaximum elemaximum thermaximum t	of the plant rmal output of plant excluding permal output of plant including pe ut of plant excluding peak load be nt tof the plant extrical output of plant excluding pe ctrical output of plant including pe put of plant excluding peak load be nt mal network connection to heat ratio e of heating energy input into dis emperature [1]	eak load boiler piler in the preferred peak load boiler peak load boiler peak load boiler boiler in the preferred trict heating network	[kW _{th}	V _{th}]			
e e	maximum the maximum the thermal output operation poi lettrical output maximum ele maximum ele electrical output operation poi maximum thermal output operation poi maximum thermal design power to the temperature set input heat to comments:	of the plant remal output of plant excluding permal output of plant including pe ut of plant excluding peak load bo nt tof the plant certical output of plant excluding pe pet of plant excluding peak load be nt mal network connection o heat ratio e of heating energy input into dis emperature [1]	eak load boiler piler in the preferred peak load boiler peak load boiler peak load boiler boiler in the preferred trict heating network	[kW _{th}		ccify		
e e	maximum the maximum the thermal output operation poi maximum ele electrical output operation poi maximum ele electrical output operation poi maximum therrodesign power to the tente tente tente tente to the tente to the tente to the tente tente to the tente to the tente to the tente tente to the tente tente tente to the tente tente tente to the tente tent	of the plant ermal output of plant excluding permal output of plant including pe ut of plant excluding peak load be nt it of the plant extrical output of plant excluding pe certical output of plant including pe put of plant excluding peak load be nt mal network connection o heat ratio e of heating energy input into dis emperature [1]	peak load boiler poiler in the preferred peak load boiler	[kW _{th}	V _{th}] - please spe			
	thermal output maximum the maximum the thermal outpu operation poi electrical outpu maximum ele electrical outpu operation poi maximum therr design power to tet temperature tet input heat to comments:	of the plant ermal output of plant excluding permal output of plant including pe ut of plant excluding peak load be ut of the plant extrical output of plant excluding pe ut of plant excluding peak load be ut of the plant extrical output of plant including p put of plant excluding peak load be ut ut of the plant excluding peak load be ut	peak load boiler poiler in the preferred peak load boiler	[kW _{th}	V _{th}]			
	hermal output maximum the maximum the thermal output thermal output poperation poi electrical output maximum ele maximum ele electrical output operation poi maximum therm design power to tet temperatur tet input heat to comments:	of the plant rmal output of plant excluding par transity of plant excluding peak load both int of the plant extrical output of plant excluding peak load both extrical output of plant excluding peak load to a compare the plant extrical output of plant excluding peak load to a compare the plant excluding peak load supply or peak load supply	peak load boiler poiler in the preferred period boiler in the preferred period boiler in the preferred	[kW _{th}	- please spe - please spe -	cify		
	thermal output maximum the maximum the thermal output thermal output poperation poi electrical output maximum ele maximum ele electrical output operation poi maximum therm design power to the temperature tent input heat to comments: energy carrier 1 if you chose 'c energy carrier f if you chose 'c energy carrier f if you chose 'c	of the plant remal output of plant excluding paremal output of plant including paremal output of plant including pare to flant excluding peak load bout of plant excluding peak load bout of plant excluding paremal output of plant excluding partical output of plant including partical output of plant including partical output of plant excluding peak load but on the plant excluding peak load but on the plant excluding peak load but on the properties of plant excluding peak load but on the plant excluding peak load but on the plant excluding peak load but on the plant excluding peak load but of plant excluding peak load supply or peak load supply other, please specify the energy of peak load supply other, please specify the energy of peak load supply other, please specify the energy of peak load supply other, please specify the energy of peak load supply other, please specify the energy of plant excluding peak load supply other, please specify the energy of peak load supply other, please specify the energy of peak load supply other, please specify the energy of plant excluding peak load supply other.	peak load boiler poiler in the preferred period boiler in the preferred period boiler in the preferred	[kW _{th}	- please spe please spe please spe please spe	cify		
	thermal output maximum the maximum the thermal output thermal output poperation poi electrical output maximum ele maximum ele electrical output maximum therm design power to the temperature tet input heat to comments: energy carrier 1 if you chose 'o energy carrier 2 if you chose 'o energy carrier 1 if you chose 'o energy carrier 1	of the plant remal output of plant excluding permal output of plant including permal output of plant excluding peak load bout of plant excluding peak load bout of plant excluding peak load bout of plant excluding peak load to rectical output of plant including peut of plant excluding peak load to not one of plant excluding peak load to not load to load to	peak load boiler peak l	[kW _{th}	- please spe - please spe electricity	cify		
Innication of the control of the con	thermal output maximum the maximum the thermal output thermal output poperation poi electrical output maximum ele maximum ele electrical output maximum therm design power to the temperature tet input heat to comments: energy carrier 1 if you chose 'o energy carrier 2 if you chose 'o energy carrier 1 if you chose 'o energy carrier 1	of the plant remal output of plant excluding paremal output of plant including paremal output of plant including pare to flant excluding peak load bout of plant excluding peak load bout of plant excluding paremal output of plant excluding partical output of plant including partical output of plant including partical output of plant excluding peak load but on the plant excluding peak load but on the plant excluding peak load but on the properties of plant excluding peak load but on the plant excluding peak load but on the plant excluding peak load but on the plant excluding peak load but of plant excluding peak load supply or peak load supply other, please specify the energy of peak load supply other, please specify the energy of peak load supply other, please specify the energy of peak load supply other, please specify the energy of peak load supply other, please specify the energy of plant excluding peak load supply other, please specify the energy of peak load supply other, please specify the energy of peak load supply other, please specify the energy of plant excluding peak load supply other.	peak load boiler peak l	[kW _{th}	- please spe please spe please spe please spe	cify		



			[€]	costs are	costs refer to	incl.
			[6]	costs are	which year	11101
Total investment of CHP plant				planned		☐ YES
Total investment of CHP plant				invoiced		☐ YES
	Please specify which components are included in the TOTAL INVESTMENT	Please specify which components are included in the ELIGIBLE COSTS				
Construction costs for						
building including foundation of C	CHP			planned	1	YES
plant	YES NO	YES NO		invoiced		☐ YES
onormy carrier storage	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
energy carrier storage	L TES LINO	L TES LINO		invoiced		☐ YES
Costs for combined heating power station	☐ YES ☐ NO	☐ YES ☐ NO		planned		YES
(incl. delivery and fitting)				invoiced		YES
Costs for peak load boiler	☐ YES ☐ NO	☐ YES ☐ NO		planned	_	YES
(incl. delivery and fitting)				invoiced planned	+	☐ YES
Costs for monitoring equipment and control system (e.g. meters, incl. delivery and fitting)	∏ YES ☐ NO	☐ YES ☐ NO		invoiced	+	YES
(e.g. meters, ma. denvery and many)				planned	+	YES
Costs for electrical grid connection	☐ YES ☐ NO	YES NO		invoiced	+	YES
				planned		☐ YES
Costs for connection to district heating network	☐ YES ☐ NO	YES NO		invoiced		YES
						Tove
Costs for planning, engineering and consulting	☐ YES ☐ NO	☐ YES ☐ NO		planned invoiced		☐ YES
				planned		YES
Costs for approval procedure	☐ YES ☐ NO	☐ YES ☐ NO		invoiced		YES
				planned	1	YES
Costs for custom duties and licence fees	☐ YES ☐ NO	☐ YES ☐ NO		invoiced		YES
Contraction interest				planned		☐ YES
Costs for construction interest	☐ YES ☐ NO	☐ YES ☐ NO		invoiced		☐ YES
Contingencies	☐ YES ☐ NO	☐ YES ☐ NO		planned		☐ YES
Contingencies				invoiced		YES
Costs for plot of land	☐ YES ☐ NO	☐ YES ☐ NO		planned		YES
				invoiced	+	☐ YES
Other costs please specify costs contained in 'other	costs' YES NO	☐ YES ☐ NO		planned		YES
				planned		YES
Other costs please specify costs contained in 'other	costs' YES NO	☐ YES ☐ NO		invoiced		YES
Other costs please specify costs contained in 'other	costs' YES NO	☐ YES ☐ NO		planned		☐ YES
Other costs please specify costs contained in other	112 110			invoiced		YES
Other costs please specify costs contained in 'other	costs' YES NO	☐ YES ☐ NO		planned		YES
				invoiced		│ □ YES
Total eligible costs				planned		YES
				invoiced		YES
Investment-related grants from CONCERTO				planned	+	YES
				invoiced	+	YES
Other investment-related grants		-		planned invoiced	+	☐ YES
				Invoicea		I LI YES



Aggregated Monitoring Data					
oring data		Design data [2]	Monitored data Year 1	Monitored data Year 2	Monitored o
	start [dd/mm/yy]	-	dd/mm/yy	dd/mm/yy	dd/mm/y
	end [dd/mm/yy]	-	dd/mm/yy	dd/mm/yy	dd/mm/y
eral data - if biomass is used in the CHP					
place(s) where biomass is collected		please specify	please specify	please specify	please spe
average distance between collection places and power plant [3]	[km]	. •		- ▼	
transportation type, e.g. truck, rail etc. primary energy factor of biomass or biogas used	[kWh _{primary} /kWh _{final [4]}		· <u>v</u>	-	
Please give a short description of how the primary energy factor of the bi	iomass or biogas used wa	s determined:			
Further comments:					
inical monitoring					
		Danies data	Monitored data		NA:
Energy demand [input]		Design data [2]	Year 1	Monitored data Year 2	Monitored of Year 3
Energy carrier 1					1
annual total quantity of energy carrier 1 consumed [5]	please specify		<u> </u>	<u> </u>	
if energy carrier 1 is biomass, please specify:	please specify ▼		1	1	
lower heating value per specified unit of energy carrier 1 content of moisture of energy carrier 1	[% moisture]				
density of energy carrier 1	[kg/m³]				
Energy carrier 2	[1/6/111]				
annual total quantity of energy carrier 2 consumed [5]	please specify ▼				
if energy carrier 2 is biomass, please specify:	picase speary				
lower heating value per specified unit of energy carrier 2	please specify				
content of moisture of energy carrier 2	[% moisture]				
density of energy carrier 2	[kg/m³]				
Energy carrier for peak load supply	[6/]				
annual total quantity of energy carrier used for peak load supply	please specify				
Auxiliary energy used for energy generation [6]	[MWh/a]				
Energy generation [output]		Design data [2]	Monitored data Year 1	Monitored data Year 2	Monitored (
T. I. I. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	fa man ()	[2]	real 1	Teal 2	Teal 3
Total electricity generation [7]	[MWh _{el} /a]				
Total heating energy generation - metered on the output of the CHP plan (= input into district heating network) [8]	[MWh _{th} /a]				
Comments:					
ronmental monitoring					
Emissions of the CHP plant [output]		Design data [2]	Monitored data Year 1	Monitored data Year 2	Monitored (
direct CO ₂ emission factor for energy carrier 1 - if biomass or biogas [9]	[g CO ₂ / kWh _{lower heating value}]				
direct CO ₂ emission factor for energy carrier 2 - if biomass or biogas [9]	[g CO ₂ / kWh _{lower heating value}]				
SO ₂	[kg SO ₂ / monitoring period]				
NO _x - SO ₂ equivalent	[kg SO ₂ e/ monitoring period]				
NO _x - 30 ₂ equivalent	[leg NIO /	1			
NO _x - total No _x	[kg NO _x / monitoring period]				



et. 3 5 5		Design data [2]	Monitored data Year 1	Monitored data Year 2	Monitored of Year 3
Electricity		ı			
Net energy sales revenues for electricity fed into the grid [10]	[€/a]				
If the separation of net revenues and grid usage charges is impossible, please indicate i The specified amount contains net revenues AND grid usage charges.	it here:				
Grants for electricity fed into the grid [11]	[€/a]				
Total revenues for electricity [12]	[€/a]				
Heating energy					
Net energy sales revenues for delivered heating energy [13]	[€/a]				
If the separation of net revenues and network usage charges is impossible, please indice. The specified amount contains net revenues AND network usage charges.	ate it here:				
Grants for delivered heating energy [14]	[€/a]				
Total revenues for heating energy [12]	[€/a]				
Other revenues					
Net other requirement-related revenues e.g. gypsum sales [15]	[€/a]				
Other revenues - please specify	[€/a]				
Total other revenues	[€/a]				
Comments:					
		Design data	Monitored data	Monitored data	Monitored
Costs		Design data [2]	Monitored data Year 1	Monitored data Year 2	Monitored Year 3
Costs Energy costs	[£/a]				
Costs Energy costs Net energy costs for energy carrier 1 [16]	[€/a] [€/a]				
Costs Energy costs Net energy costs for energy carrier 1 [16] Net energy costs for energy carrier 2 [16]	[€/a]				
Net energy costs for energy carrier 2 [16] Net energy costs for peak load energy carrier [16]	[€/a] [€/a]				
Costs Energy costs Net energy costs for energy carrier 1 [16] Net energy costs for energy carrier 2 [16] Net energy costs for peak load energy carrier [16] Net energy costs for auxiliary energy [16]	[€/a]				
Costs Energy costs Net energy costs for energy carrier 1 [16] Net energy costs for energy carrier 2 [16] Net energy costs for peak load energy carrier [16]	[€/a] [€/a]				
Costs Energy costs Net energy costs for energy carrier 1 [16] Net energy costs for energy carrier 2 [16] Net energy costs for peak load energy carrier [16] Net energy costs for auxiliary energy [16] Further costs	[€/a] [€/a] [€/a]				
Costs Energy costs Net energy costs for energy carrier 1 [16] Net energy costs for energy carrier 2 [16] Net energy costs for peak load energy carrier [16] Net energy costs for auxiliary energy [16] Further costs Net non-energy requirement-related costs [17]	[€/a] [€/a] [€/a]				

- [1] In case that the heat source is process heat or waste heat from industry, please specify the input heat temperature.
- [2] Design data are meant to be the **calculated** generation data for the period of 1 year.
- [3] If biomass is collected in different places, consider the average distance between the CHP plant and the different collection places.
- [4] Final energy is defined to be the energy supplied to the final consumer's door, e.g. oil or domestic gas delivered to the CHP plant.
- 5] Specify the unit of the energy carrier used (t/a, m³/a...).
- [6] Specify the quantity of electricity used to drive the system e.g. energy for pumps etc..
- [7] Please specify the total amount of electricity that has been generated, NOT only the remaining amount after substracting the electricity used for energy generation.
- [8] Please specify the **total** amount of heating energy that has been generated and fed into the district heating network.
- [9] The direct CO₂ emission factor of an energy carrier is depending on the carbon content of the energy carrier and is independent from the technology used for combustion.
- [10] Please specify the revenues **excluding** grants, ALL consumption taxes like value added tax (VAT) or energy tax and **excluding** grid usage charges of the customers.
- [11] Grants should be specified excluding ALL consumption taxes like value added tax (VAT) or energy tax and excluding grid usage charges of the customers.
- [12] If a destinction between revenues and grants is not possible, please specify the total amount containing the net revenues AND grants.
- [13] Please specify the revenues excluding grants, ALL consumption taxes like value added tax (VAT) or energy tax and excluding charges for the district heating network.
- [14] Grants should be specified excluding ALL consumption taxes like value added tax (VAT) or energy tax and excluding charges of the district heating network.
- [15] Please specify the revenues **excluding** ALL consumption taxes like value added tax (VAT).
- [16] Energy costs should be specified including the costs for delivery and/or connection and including energy tax but excluding value added tax (VAT).
- [17] Non-energy requirement-related costs are e.g. costs for operating resources. Please specify these costs excluding energy costs and excluding value added tax (VAT).
- [18] Operation-related costs are e.g. costs for staff or maintenance. Please specify these costs excluding energy costs and excluding value added tax (VAT).
- [19] Other costs are e.g. costs for insurance or administration. Please specify these costs excluding energy costs and excluding value added tax (VAT).



Generation CONCERTO Project Acronym Country	City	Area		
- [
Cogeneration - Combined heat and power (CHP) plant				
gated Monitoring Data - 1 st year				
toring data		Monitored data month 1	Monitored data month 12	Monitored total year
	start [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/y
	end [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/y
eral data - if biomass is used in the CHP				
place(s) where biomass is collected		please specify	please specify	please spe
average distance between collection places and power plant [3]	[km]			
transportation type, e.g. truck, rail etc.			- 🔻	-
primary energy factor of biomass or biogas used	[kWh _{primary} /kWh _{final [4]}			
nnical monitoring				
		Monitored data	Monitored data	Monitored
Energy demand [input]		month 1	month 12	total year
Energy carrier 1				
total quantity of energy carrier 1 consumed in the specified period	please specify			
if energy carrier 1 is biomass, please specify:				
lower heating value per specified unit of energy carrier 1	please specify			
content of moisture of energy carrier 1	[% moisture]			
density of energy carrier 1	[kg/m³]			
Energy carrier 2				
total quantity of energy carrier 2 consumed in the specified period	please specify			
if energy carrier 2 is biomass, please specify:				
lower heating value per specified unit of energy carrier 2	please specify			
content of moisture of energy carrier 2	[% moisture]			
density of energy carrier 2	[kg/m³]			
Energy carrier for peak load supply				
total quantity of energy carrier used for peak load supply in the specified pe	please specify			
Auxiliary energy used for energy generation [6]	[kWh/month]			
Energy generation [output]		Monitored data month 1	Monitored data month 12	Monitored total year
Total electricity generation [7]	[MWh _{el} /month]			
Total heating energy generation - metered on the output of the CHP plant (= input into district heating network) [8]	[MWh _{th} /month]			



egated Monitoring Data - 2 nd year				
iltoring data		Monitored data month 1	Monitored data month 12	Monitored da
	start [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/yy
	end [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/yy
neral data - if biomass is used in the CHP				
place(s) where biomass is collected		please specify	please specify	please speci
average distance between collection places and power plant [3]	[km]			
transportation type, e.g. truck, rail etc.				-
	(Wh _{primary} /kWh _{final [4]}			
chnical monitoring				
Energy demand [input]		Monitored data month 1	Monitored data month 12	Monitored d
Energy carrier 1				
total quantity of energy carrier 1 consumed in the specified period	please specify			
if energy carrier 1 is biomass, please specify:				
lower heating value per specified unit of energy carrier 1	please specify			
content of moisture of energy carrier 1	[% moisture]			
density of energy carrier 1	[kg/m³]			
Energy carrier 2				
total quantity of energy carrier 2 consumed in the specified period	please specify			
if energy carrier 2 is biomass, please specify:				
lower heating value per specified unit of energy carrier 2	please specify			
content of moisture of energy carrier 2	[% moisture]			
density of energy carrier 2	[kg/m³]			
Energy carrier for peak load supply			•	
total quantity of energy carrier used for peak load supply in the specified pe	please specify			
Auxiliary energy used for energy generation [6]	[kWh/month]			
Energy generation [output]		Monitored data month 1	Monitored data month 12	Monitored o
Total electricity generation [7]	[MWh _{el} /month]			
Total heating energy generation - metered on the output of the CHP plant (= input into district heating network) [8]	[MWh _{th} /month]			



egated Monitoring Data - 3 rd year				
itoring data		Monitored data month 1	Monitored data month 12	Monitored d
	start [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/yy
	end [dd/mm/yy]	dd/mm/yy	dd/mm/yy	dd/mm/y
neral data - if biomass is used in the CHP				
place(s) where biomass is collected		please specify	please specify	please spec
average distance between collection places and power plant [3]	[km]	· · · ·	<u> </u>	
transportation type, e.g. truck, rail etc.				-
	kWh _{primary} /kWh _{final [4]}			
thnical monitoring				
Energy demand [input]		Monitored data	Monitored data	Monitored o
chergy demand (mpdt)		month 1	month 12	total year
Energy carrier 1				
total quantity of energy carrier 1 consumed in the specified period	please specify			
if energy carrier 1 is biomass, please specify:				
lower heating value per specified unit of energy carrier 1	please specify			
content of moisture of energy carrier 1	[% moisture]			
density of energy carrier 1	[kg/m³]			
Energy carrier 2				
total quantity of energy carrier 2 consumed in the specified period	please specify			
if energy carrier 2 is biomass, please specify:				
lower heating value per specified unit of energy carrier 2	please specify			
content of moisture of energy carrier 2	[% moisture]			
density of energy carrier 2	[kg/m³]			
Energy carrier for peak load supply				
total quantity of energy carrier used for peak load supply in the specified pe	please specify			
Auxiliary energy used for energy generation [6]	[kWh/month]			
Energy generation [output]		Monitored data month 1	Monitored data month 12	Monitored o
Total electricity generation [7]	[MWh _{el} /month]			
Total heating energy generation - metered on the output of the CHP plant	[MWh _{th} /month]			

Final energy is defined to be the energy supplied to the final consumer's door, e.g. oil or domestic gas delivered to the CHP plant.

Specify the quantity of electricity used to drive the system e.g. energy for pumps etc..

Please specify the total amount of electricity that has been generated, NOT only the remaining amount after substracting the electricity used for energy generation.

Please specify the total amount of heating energy that has been generated and fed into the district heating network.



Annex C Data collection sheet for a district heating/cooling system

	Generation	CONCERTO Project Acronym	Country	City / Municipality	Area	7	ID	Date	ı		tact Person for		
	-	_				1	DCS-E_CES4_1			Nan		E-Mail	
											filled by: (CP cont		
										Nan	ne	E-Mail	
CES 4	Spatial transfo	ormation - district heating/cooling networ	k										
Α	General Data												
1 Chara	cteristics												
1 Cilaia	cteristics												
	location									1			
					type	-			▼	1			
	cnaracterisati	on of network			construction	-			▼]			
		k a CONCERTO demonstration project				☐ YES	□ NO						
	district netwo	ork: product name(s)											
		manufacturer											
	operator of th												
	owner of the				[%]		1			ı			
		owned by public institutions period of the network - for existing or new	networks		tart [month/year	1	-	end [month/year]		1			
		period of the network - for existing of new period of the extension of the network - if			start [month/year		-	end [month/year]					
	date of comm		аррисавіс		[month/year]	1	1	end (month) years					
		district heating network			[, ,]		if other, please spe	cify here					
		-											
	Comments:												
2 Techr	ical specificati	ions											
		level of district heating network											
		ature of fluid at feed-in in district network			[°C]		please specify the	start	mm/yy				
		emperature of fluid in district network in v			[°C]		winter period						
		nperature of fluid in district network in wi			[°C]		<u> </u>	end	mm/yy				
		ature of fluid at feed-in in district network			[°C]		please specify the	start	mm/yy				
		emperature of fluid in district network in superature of fluid in district network in su			[°C]		summer period	end	mm/ss				
	average ten	inperature of fidia in district fietwork in sur	illilei		[°C]			enu	mm/yy	1			
	maximum the	ermal capacity of network connection			[kW _{th}]					1			
	installed capa				[kW]					1			
	maximum pip	e cross section Ø			[cm]					1			
		tions i.e. households											
		city of each connection to households			[kW _{th}]								
	network losse	es			[%]								
										1			
		energy factor for district heating / cooling											
	please specify	y the calculation method used to determinal alanced approach etc.)	e the local primar	y energy factor									
	(e.g. exergy D	атапсец арргоаст етс.)								1			
	Comments:												
	comments.												
В	Energy balance	e of district heating network											
	nlease list all -	plants feeding energy into the district heati	na network										
	Technology us			Energy carrier 2	Const	truction	Maximum energy	output (excluding p	eak load sunnly)	Ic	CONCERTO	Ownersh	nip
			and great a								monstration		
	Name of plant	t			start year	end year	heat [kW]	electricity [kW]	cooling [kW]		project	structur	e
											yes	-	·
				- ▼								-	•
			- •									-	
												-	_
								-				-	-
			-	· •							yes	-	-
	Comments:												
	comments:												



			[€]	costs are	costs refer to price level of which year	incl. VAT	
Total investment				planned		☐YES ☐NO	
otal investment				invoiced		☐YES ☐NO	
	Please specify which components are included in the TOTAL INVESTMENT	Please specify which components are included in the ELIGIBLE COSTS					
Costs for network	□YES □NO	□YES □NO		planned		☐YES ☐NO]
incl. delivery and fitting)	LI YES LINO	LI YES LINO		invoiced		☐YES ☐NO	
Costs for monitoring equipment and control systems	□yes □no	□yes □no		planned		□YES □NO]
e.g. meters, incl. delivery and fitting)	□ AF2 □NO	LAF2 LINO		invoiced		□YES □NO	1
Costs for connection to energy supply units	□YES □NO	□YES □NO		planned		☐YES ☐NO	1
e.g. CHP)	□ 4F2 □NO	LAF2 LINO		invoiced		□YES □NO	1
Costs for connection to energy demand units	□YES □NO	□YES □NO		planned		☐YES ☐NO	
e.g. buildings)	LITES LINU	LITES LINU		invoiced		☐YES ☐NO	
							*
Costs for planning, engineering and consulting	□YES □NO	□YES □NO		planned		☐YES ☐NO	1
Losts for planning, engineering and consulting	LITES LINU	LITES LINU		invoiced		☐YES ☐NO	
	□yes □no	□YES □NO		planned		☐YES ☐NO	1
Costs for approval procedure are included	LI YES LINO	LI YES LINU		invoiced		☐YES ☐NO	
	□yes □no	□YES □NO		planned		☐YES ☐NO	1
Costs for custom duties and licence fees	LI YES LINO	LI YES LINO		invoiced		☐YES ☐NO	
	□yes □no	□YES □NO		planned		☐YES ☐NO	1
Costs for construction interest	LI YES LINO	LI YES LINO		invoiced		☐YES ☐NO	
	П П	П П		planned		☐YES ☐NO	1
Contingencies	□yes □no	□YES □NO		invoiced		☐YES ☐NO	
	П П	П П		planned		☐YES ☐NO	1
Costs for plot of land are included	□yes □no	□YES □NO		invoiced		☐YES ☐NO	
				planned		□YES □NO	1
Other costs please specify costs contained in 'other costs'	□yes □no	□YES □NO		invoiced		□YES □NO	1
01		□YES □NO		planned		□YES □NO	1
Other costs please specify costs contained in 'other costs'	□YES □NO	L AF2 LINO		invoiced		□YES □NO	1
	П П	П П		planned		□YES □NO	1
Other costs please specify costs contained in 'other costs'	□YES □NO	□YES □NO		invoiced		□yes □no	
							1
end Path Control				planned		□YES □NO	1
Total eligible investment				invoiced		☐YES ☐NO	1
				planned	1	☐YES ☐NO	1
nvestment-related grants from CONCERTO				invoiced		☐YES ☐NO	1
				planned		☐YES ☐NO	1
Other investment-related grants				invoiced		☐YES ☐NO	1
							4



start [dd/mm/yy] - dd/mm/yy dd
end [dd/mm/yy] - dd/mm/yy dd/mm/yy dd/mm/yy monitoring Paration hours of pumps [h/a]
monitoring aration hours of pumps [h/a] arage inlet temperature in network during operation [*C] arage return temperature of the network during operation [*C] [*MW/a] [*C] [*C] [*C] [*MW/a] [*C] [*C] [*MW/a] [*C] [*C] [*MW/a] [*C] [*C] [*C] [*C] [*MW/a] [*
rage inlet temperature in network during operation [°C]
rage inlet temperature in network during operation [°C]
rage inlet temperature in network during operation [°C]
illary energy used for energy transport (pumps) [MWh/a]
itiliary energy used for energy transport (pumps) [MWh/a] total amount of energy fed into the network [MWh/a] total amount of energy extracted from the network [MWh/a] mments:
total amount of energy fed into the network [MWh/a] total amount of energy extracted from the network [MWh/a] mments:
ototal amount of energy extracted from the network [MWh/a] mments:
mments:
Design data Monitored data Monitored data Monitored data Monitored data
[1] Year 2 Year 3
ating energy
let revenues for network usage - network usage charges for delivered [€/a]
eating energy
e separation of net revenues and network usage charges is impossible, please indicate the total revenues for heating energy on the CONCERTO Premium data collection sheet of the corresponding plants.
Design data Monitored data Monitored data [1] Year 1 Year 2 Year 3
ts [1] Year 1 Year 2 Year 3 t energy costs for auxiliary energy [2] [€/a]
[1] Year1 Year2 Year3

- Design data the calculated generation data according to CONCERTO requirements.

 Personal including energy tax but excluding value added tax (VAT).

 Non-energy requirement-related costs are e.g. costs for operating resources. Please specify these costs excluding energy costs and excluding value added tax (VAT).

 Personal including energy tax but excluding value added tax (VAT).

 Personal including energy tax but excluding value added tax (VAT).

 Personal including energy costs and excluding value added tax (VAT).

 Descriptions are e.g. costs for insurance or administration. Please specify these costs excluding energy costs and excluding value added tax (VAT).

Generation CONCERTO Project Acronym	Country	City / Municip	: Area		ID	Date					Contact Perso	n for data shee	ıt.	
V		,		1	DCS-E CES4 1		1				Name		E-Mail	
				ı	DC3-E_CE34_1		ı						L Widii	
											Pre-filled by: (C		E 44-7	
											Name		E-Mail	
Aggregated Monitoring Data 1st year														
		Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored
Monitoring data		data	data	data	data	data	data	data	data	data	data	data	data	data
		month 1	month 2	month 3	month 4	month 5	month 6	month 7	month 8	month 9	month 10	month 11	month 12	total 1st yea
	start [dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy
	end [dd/mm/yy		dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy
Technical monitoring														
operation hours of pumps	[h/month]													0,0
average inlet temperature in network during operation	[°C]													0,0
average return temperature of the network during operation	oi [°C]													0,0
auxiliary energy used for energy transport (pumps)	[MWh/month]													0,0
Subtotal amount of energy fed into the network	[MWh/month]													0,0
Subtotal amount of energy extracted from the network	[MWh/month]													0,0
Aggregated Monitoring Data 2nd year														
		Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored
Monitoring data		data	data	data	data	data	data	data	data	data	data	data	data	data
World Company		month 1	month 2	month 3	month 4	month 5	month 6	month 7	month 8	month 9	month 10	month 11		total 2nd yea
	start [dd/mm/yy		dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy
	end [dd/mm/yy		dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	
Fechnical monitoring	ena (aa/mm/yy	uu/IIIII/yy	uu/IIIII/yy	uu/IIIII/yy	uu/IIIII/yy	uu/IIIII/yy	uu/IIIII/yy	uu/IIIII/yy	uu/IIIII/yy	uu/IIIII/yy	uu/IIIII/yy	uu/IIIII/yy	uu/IIIII/yy	uu/IIIII/yy
operation hours of pumps	[h/month]													0,0
														0,0
average inlet temperature in network during operation	[°C]													
average return temperature of the network during operation														0,0
auxiliary energy used for energy transport (pumps)	[MWh/month]													0,0
Subtotal amount of energy fed into the network	[MWh/month]													0,0
Subtotal amount of energy extracted from the network	[MWh/month]													0,0
C Aggregated Monitoring Data 3rd year														
		Maniton 1			Manitan 1		Manitan 1	Manihan 1	Manuitan 1			Manihan 1		9.6 14 -
And the standard date		Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored	Monitored			Monitored	
Monitoring data		data	data	data	data	data	data	data	data	data	data	data	data	data
		month 1	month 2	month 3	month 4	month 5	month 6	month 7	month 8	month 9	month 10	month 11		total 3rd yea
	start [dd/mm/yy		dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy
	end [dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy	dd/mm/yy
echnical monitoring	1 0 / 1/2													
operation hours of pumps	[h/month]													0,
average inlet temperature in network during operation	[°C]													0,
average return temperature of the network during operation														0,
auxiliary energy used for energy transport (pumps)	[MWh/month]													0,0
Subtotal amount of energy fed into the network	[MWh/month]													0,0
Subtotal amount of energy extracted from the network	[MWh/month]													0,0
-														



Annex D Data collection sheet for a thermal storage unit

	Generation Concerto Project Acronym	Country	City / Wiumupanty	Area		10	Date	_	Contact Person for	uata sneet
	-					DCS-E_CES5/1		1	Name	E-Mail
								-	Pre-filled by: (CP cor	ntact)
									Name	E-Mail
CES 5	Temporal transformation - Thermal storage									
A	General Data									
1 Chara	acteristics									
	location - address or GPS coordinates (longitude and latitu	ide in Dec: DD.DDDD	DD*)						1	
	type of storage				-			▼	1	
	to the other control			storage medium				-		
	technology used			description					1	
	thermal storage: product name(s)								1	
	manufacturer								1	
	demonstration activity scheme				-			▼		
	operator of the storage]	
	owner of the storage]	
	% of plant owned by public institutions			[%]					_	
	construction period of the storage			start [month/year]			end [month/year]]	
	date of commissioning			[month/year]					_	
	status of the storage				- ▼	if other, please spe	cify here			
	Comments:									
2 Techi	nical specifications									
	volume of storage			[m³]]	
	installed capacity			[kWh]						
									-	
	set temperature of fluid at feed-in in storage			[°C]					_	
	set return temperature of fluid from storage			[°C]					_	
										1
	Comments:									
В	Energy balance of thermal storage									
	please list all plants feeding energy into the thermal store	age								
	Technology used,	Energy carrier	Energy carrier 2	Constr	uction	Maximum energy	output (excluding p	eak load supply)	Is part of	CONCERTO
	Name of plant			start year	end year	heat [kW]	electricity [kW]	cooling [kW]	CONCERTO	Premium ID
			7 - 🔽						yes	
			₹. 🔻						☐ yes	
		-	7 - ▼						☐ yes	
										_
	Comments:									
										1



			7-2		costs refer to	1.4=
			[€]	costs are	which year	incl. VAT
Total investment				planned invoiced		☐YES ☐NO
	Please specify	Please specify	1			
	which components	which				
	are included in the TOTAL	components are included in the				
	INVESTMENT	ELIGIBLE COSTS]			
				1		D
Costs for thermal storage incl. delivery and fitting)	□YES □NO	☐YES ☐NO		planned invoiced		☐YES ☐NO
Costs for monitoring equipment and control systems				planned		YES NO
e.g. meters, incl. delivery and fitting)	☐YES ☐NO	YES NO		invoiced		YES NO
Costs for connection to energy supply units (e.g.	□YES □NO	□YES □NO		planned		YES NO
CHP)				invoiced		YES NO
Costs for connection to energy demand units e.g. district heating network, buildings)	□YES □NO	☐YES ☐NO		planned		YES NO
	I .			Invoiced		
Costs for planning, engineering and consulting	□YES □NO	☐YES ☐NO		planned		YES NO
proming, engineering and consuming				invoiced		YES NO
Costs for approval procedure are included	□YES □NO	□YES □NO		planned		☐YES ☐NO ☐YES ☐NO
				planned		YES NO
Costs for custom duties and licence fees	YES NO	YES NO		invoiced		YES NO
Costs for construction interest	□YES □NO	□YES □NO		planned		☐YES ☐NO
				invoiced		YES NO
Contingencies	□YES □NO	□YES □NO		planned		☐YES ☐NO ☐YES ☐NO
				planned		YES NO
Costs for plot of land are included	YES NO	YES NO		invoiced		YES NO
Other costs please specify costs contained in 'other costs'	□YES □NO	□YES □NO		planned		□YES □NO
outer coses press specify costs contained in outer costs	B 123 B 110			invoiced		□YES □NO
Other costs please specify costs contained in 'other costs'	☐YES ☐NO	☐YES ☐NO		planned		□YES □NO □YES □NO
				planned		YES NO
Other costs please specify costs contained in 'other costs'	YES NO	☐YES ☐NO		invoiced		□YES □NO
Total eligible investment				planned		☐YES ☐NO
				planned		YES NO
nvestment-related grants from CONCERTO				invoiced		YES NO
Other investment-related grants				planned		YES NO
low have the CONCERTO eligible costs been determined	1? Please specify i	nformation on the	development and	the amount of the	CONCERTO eligible	YES NO
	I? Please specify i	nformation on the	e development and		CONCERTO eligible	
How have the CONCERTO eligible costs been determined	17 Please specify i	nformation on the		the amount of the (costs here:
How have the CONCERTO eligible costs been determined	17 Please specify i	nformation on the	Design data		CONCERTO eligible Monitored data Year 2	
How have the CONCERTO eligible costs been determined			Design data [1]	If the amount of the of	Monitored data Year 2	Monitored data Year 3
How have the CONCERTO eligible costs been determined		nformation on the	Design data [1]	the amount of the Monitored data	Monitored data	costs here:
How have the CONCERTO eligible costs been determined Aggregated Monitoring Data ing data		start [dd/mm/yy	Design data [1]	Monitored data Year 1 dd/mm/yy	Monitored data Year 2 dd/mm/yy	Monitored data Year 3 dd/mm/yy
How have the CONCERTO eligible costs been determined Aggregated Monitoring Data Ing data cal monitoring		start [dd/mm/yy] end [dd/mm/yy]	Design data [1]	Monitored data Year 1 dd/mm/yy	Monitored data Year 2 dd/mm/yy	Monitored data Year 3 dd/mm/yy
Now have the CONCERTO eligible costs been determined a second sec		start [dd/mm/yy] end [dd/mm/yy] [MWh/a]	Design data [1]	Monitored data Year 1 dd/mm/yy	Monitored data Year 2 dd/mm/yy	Monitored data Year 3 dd/mm/yy
How have the CONCERTO eligible costs been determined Aggregated Monitoring Data Ing data cal monitoring	storage	start [dd/mm/yy] end [dd/mm/yy]	Design data [1]	Monitored data Year 1 dd/mm/yy	Monitored data Year 2 dd/mm/yy	Monitored data Year 3 dd/mm/yy
Aggregated Monitoring Data ling data cal monitoring usuiliary energy used for energy transport (pumps) subtotal amount of heating energy fed into the thermal is subtotal amount of sooling energy fed into the thermal is	storage torage ermal storage	start [dd/mm/yy] end [dd/mm/yy] [MWh/a] [MWh/a] [MWh/a]	Design data [1]	Monitored data Year 1 dd/mm/yy	Monitored data Year 2 dd/mm/yy	Monitored data Year 3 dd/mm/yy
Aggregated Monitoring Data ing data cal monitoring uxulliary energy used for energy transport (pumps) subtotal amount of heating energy fed into the thermal s	storage torage ermal storage	start [dd/mm/yy] end [dd/mm/yy] [MWh/a] [MWh/a]	Design data [1]	Monitored data Year 1 dd/mm/yy	Monitored data Year 2 dd/mm/yy	Monitored data Year 3 dd/mm/yy
Aggregated Monitoring Data ing data cal monitoring usualilary energy used for energy transport (pumps) subtotal amount of heating energy fed into the thermal is subtotal amount of heating energy extracted from the th subtotal amount of heating energy extracted from the th subtotal amount of cooling energy extracted from the th	storage torage ermal storage	start [dd/mm/yy] end [dd/mm/yy] [MWh/a] [MWh/a] [MWh/a]	Design data [1]	Monitored data Year 1 dd/mm/yy	Monitored data Year 2 dd/mm/yy	Monitored data Year 3 dd/mm/yy
Aggregated Monitoring Data ling data cal monitoring usuiliary energy used for energy transport (pumps) subtotal amount of heating energy fed into the thermal is subtotal amount of sooling energy fed into the thermal is	storage torage ermal storage	start [dd/mm/yy] end [dd/mm/yy] [MWh/a] [MWh/a] [MWh/a]	Design data [1]	Monitored data Year 1 dd/mm/yy	Monitored data Year 2 dd/mm/yy	Monitored data Year 3 dd/mm/yy
Aggregated Monitoring Data ing data cal monitoring usualilary energy used for energy transport (pumps) subtotal amount of heating energy fed into the thermal is subtotal amount of heating energy extracted from the th subtotal amount of heating energy extracted from the th subtotal amount of cooling energy extracted from the th	storage torage ermal storage	start [dd/mm/yy] end [dd/mm/yy] [MWh/a] [MWh/a] [MWh/a]	Design data [1]	Monitored data Year 1 dd/mm/yy	Monitored data Year 2 dd/mm/yy	Monitored data Year 3 dd/mm/yy
Aggregated Monitoring Data ing data cal monitoring uuxillary energy used for energy transport (pumps) iubtotal amount of heating energy fed into the thermal is iubtotal amount of heating energy fed into the thermal is iubtotal amount of heating energy fed into the thermal is iubtotal amount of heating energy etwacted from the th iubtotal amount of cooling energy extracted from the th	storage torage ermal storage	start [dd/mm/yy] end [dd/mm/yy] [MWh/a] [MWh/a] [MWh/a]	Design data [1]	Monitored data Year 1 dd/mm/yy	Monitored data Year 2 dd/mm/yy	Monitored data Year 3 dd/mm/yy
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Generation CONCERTO Project Acronym	Country	City / Municip	Area		ID	Date					Contact Perso	on for data shee	et .	
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Subtotal amount of cooling energy extracted from the thermal storage	[MWh/month]			<u> </u>			<u> </u>			<u> </u>				0,00



7. Data Collection Experiences -

Please mind the following points for your data collection:

What is the originally planned number of buildings & energy systems in your project? How many buildings & energy systems have actually been realised?

Buildings - please specify:

- the gross floor area AND the net heated floor area ideally
- the applied energy-related measures in the building in detail
- the date of the last refurbishment measures before CONCERTO and the construction year of the building
- the position to neighbouring buildings, the basement type, the attic type, the number of inhabitants and the number of occupants
- the type of the technologies used for energy generation in the building
- local primary energy & emission factors for biomass and district heat used in the building; either as calculated primary energy factor PLUS the calculation method used or as information about all energy supply units delivering heat to the network and the type and amount of energy carriers used for heat generation
- the energy carrier and technology used for energy generation before the CONCERTO refurbishment

Energy Systems - please specify:

- the energy demand separately for heating, domestic hot water (DHW)
 generation, cooling and electricity. If a separation of the energy demand for
 heating and DHW generation is impossible, please add this information on the
 data collection sheet
- the monthly monitoring data for the CONCERTO demonstration projects!
- the start and end date of the monitoring period(s)
- the monitoring data without heating/cooling degree day correction
- weather data like temperature and solar radiation in a daily resolution possibly
- if a secondary heating system is used
- local primary energy & emission factors for biomass and district heat used;
 either as calculated primary energy factor PLUS the calculation method used or
 as information about all energy supply units delivering heat to the network and
 the type and amount of energy carriers used for heat generation
- for PV systems the type of cells and the values for tilt angle and azimuth





Economic data - please specify:

- if the economic data is containing VAT or not and the corresponding year of price level
- what is included in the total costs or investments by ticking the corresponding checkboxes
- the energy-related additional costs for buildings

